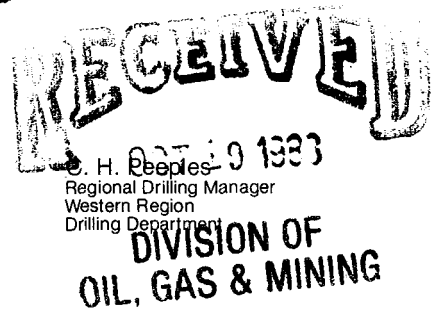


**ENSERCH
EXPLORATION** INC.

1230 River Bend Drive
Suite 136
Dallas, Texas 75247
214/630-8711

October 14, 1983



District Director
State of Utah
Natural Resources and Energy
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

Re: APD-NTL6 Submittal
Enserch Exploration, Inc.
County Line Federal No. 2-35
Section 35-T8S-R17E
Uintah County, Utah

Dear Sir:

We are currently in the process of filing the Application for Permit to Drill for the captioned well with the Bureau of Land Management. Two copies of this permit have been sent to your office with this letter for your review and approval.

It is anticipated that drilling operations will commence as soon as possible after the approval of this application. For this reason, your timely handling of this permit is greatly appreciated. If there are any questions or if additional information is required, please advise.

Yours very truly,


C. H. Peeples
Regional Drilling Manager

MEK/hrs
Attachment

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐OTHER ☐SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Enserch Exploration, Inc.

3. ADDRESS OF OPERATOR

1230 River Bend Drive - Suite 136 - Dallas, Texas 75247

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1980' FSL & 1982' FEL (NW-SE)

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

17.4 Miles SE of Myton, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

1980'

16. NO. OF ACRES IN LEASE

640

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

N/A

19. PROPOSED DEPTH

6100'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5023' GR

22. APPROX. DATE WORK WILL START*

ASAP

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	300'	220 sx - Circulate to surface
7-7/8"	5-1/2"	15.5#	6100'	450 sx - Sufficient to cover productive zones and protect oil shale and aquifers.

Propose to drill a 12-1/4 inch hole to 300 feet. Set 8-5/8 inch casing and cement to surface. Install an 11 inch x 3000 psi wellhead and 11 inch x 3000 psi double hydraulic pipe and blind rams, and a annular preventer and test to 2000 psi. A 7-7/8 inch hole will be drilled to a total depth of 6100 feet. If the well evaluates to be productive, set 5-1/2 inch casing. If non-productive, the well will be plugged and abandoned according to M.M.S. requirements. The location will be restored as per B.L.M. instruction, and a dry hole marker erected.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

C. H. Peoples

TITLE Regional Drilling Manager

DATE

10-17-83

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

DISTRICT MANAGER

APPROVED BY

TITLE

DATE

12-9-83

CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

*See Instructions On Reverse Side

FLARING OR VENTING OF
GAS IS SUBJECT TO NTL 4-A
DATED 1/1/80

UT-080-3-M-116

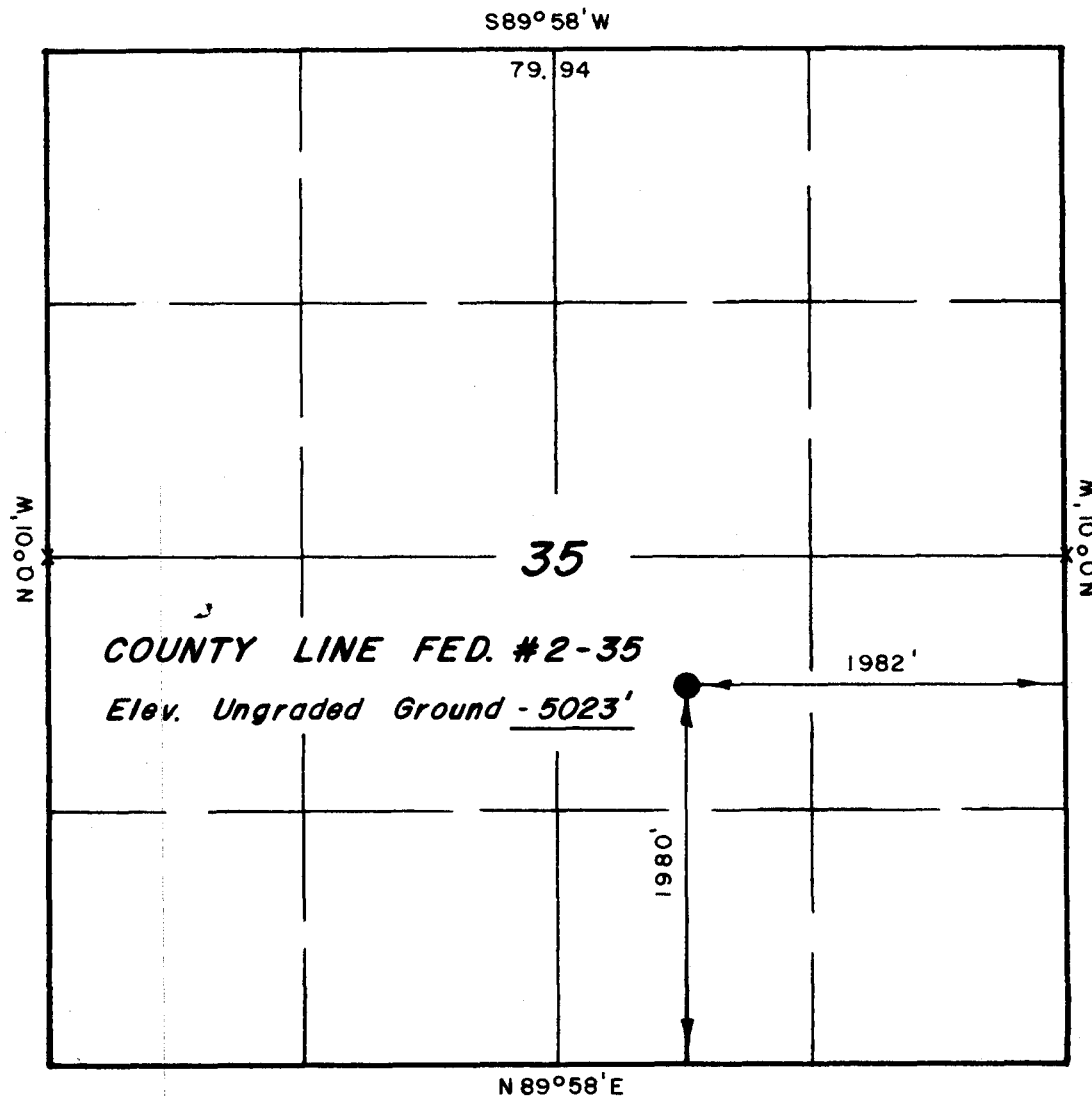
State Oil, Gas & Mining

T 8 S, R 17 E, S.L.B. & M.

PROJECT

ENSERCH EXPLORATION INC.

Well location, *COUNTY LINE*
FED. #2-35, located as shown
 in the NW 1/4 SE 1/4 Section 35,
 T8S, R17E, S.L.B.&M. Uintah
 County, Utah.



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UTAH ENGINEERING & LAND SURVEYING
 P. O. BOX Q - 85 SOUTH - 200 EAST
 VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 8/30/83
PARTY D.B. J.F. S.B.	REFERENCES GLO Plat
WEATHER Hot	FILE ENSERCH

1. Adequate and sufficient electric/radioactive logs will be run to locate and identify the prime oil shale horizons in the Mahogany zone of the Green River formation. Casing and cementing programs will be adjusted to eliminate any potential influence of the well bore or productive hydrocarbon zones on the oil shale resource. Surface casing program may require adjustment for protection of fresh water aquifers. See attached tentative casing and cementing program for the Uinta Basin.

2. Production facilities

LIST OF ATTACHMENTS

WELL LOCATION AND ELEVATION PLAT

10 POINT DRILLING PLAN

MINIMUM BLOWOUT PREVENTER REQUIREMENTS - EXHIBIT "A"

13 POINT SURFACE USE PLAN

LOCATION LAYOUT - CUT SHEET

LOCATION OF PRODUCTION FACILITIES

TOPOGRAPHIC MAP "A"

TOPOGRAPHIC MAP "B"

DESIGNATION OF OPERATOR

CULTURAL RESOURCE INVENTORY

ENSERCH EXPLORATION, INC.
TEN POINT DRILLING PLAN
FOR
COUNTY LINE FEDERAL NO. 2-35
LOCATED IN
SECTION 35-T8S-R17E
UINTAH COUNTY, UTAH

10 Point Drilling Plan
Enserch Exploration, Inc.
County Line Federal No. 2-35
Section 35-T8S-R17E
Uintah County, Utah

1. GEOLOGICAL SURFACE FORMATION

Uinta Formation of Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGICAL MARKERS

<u>FORMATION</u>	<u>DEPTH</u>
Green River	1600'
Douglas Creek	4782'
Lower Douglas Creek	5492'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

<u>FORMATION</u>	<u>DEPTH</u>	<u>REMARKS</u>
Uinta	300' to 1600'	Water
Green River	1600'	Water
Douglas Creek	4782'	Oil & Gas
Lower Douglas Creek	5492'	Oil & Gas/Water

4. PROPOSED CASING PROGRAM

<u>SETTING DEPTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>CONDITION</u>
0' to 300'	8-5/8"	24 lb/ft	K-55, STC	New
0' to 6100'	5-1/2"	15.5 lb/ft	K-55, STC	New

5. SPECIFICATIONS FOR PRESSURE CONTROL EQUIPMENT

Exhibit "A" is a schematic of the minimum requirements for blowout prevention equipment. An 11 inch, 3000 psi working pressure double hydraulic BOP with pipe and blind rams will be installed on the casinghead prior to drilling below surface casing. A spherical preventer or rotating head will also be installed.

All BOP equipment will be pressure tested to 2000 psi.

The pipe rams will be tested daily to assure correct operation and the blind rams checked on each trip out of the hole.

6. PROPOSED CIRCULATING MEDIUM

<u>INTERVAL</u>	<u>MEDIUM</u>	<u>ANTICIPATED PROPERTIES</u>
0' to 300'	Fresh Water Gel/Lime	MW: 8.3 - 8.6 ppg VIS: 28-32 sec/qt WL: N/C
300' to 3000'	Water/Flocculants Gel Sweeps	MW: 8.3 - 8.6 ppg VIS: 28 - 30 sec/qt WL: Natural

10 Point Drilling Plan
Enserch Exploration, Inc.
County Line Federal No. 2-35
Section 35-T8S-R17E
Uintah County, Utah

6. PROPOSED CIRCULATING MEDIUM - Cont'd

3000' to 6100'	4 to 5% KCL Water	MW: 8.5 - 8.7 ppg
	Gel Sweeps	VIS: 28 - 30 sec/qt
		WL: Natural

Adequate stocks of sorptive agents and other materials will be on site to handle any anticipated downhole problems as well as possible spills of fuel and oil on the surface.

If additional weight is needed to control pressures or heaving shale, a gel-chemical fresh water mud will be used with barite as needed to control pressure.

7. AUXILIARY EQUIPMENT

- 1) An upper kelly cock will be kept in the string at all times.
- 2) A float at the bit will not be used.
- 3) A full opening safety valve will be kept on the floor for stabbing into the drill pipe when the kelly is not in the string.
- 4) A mud logging unit with gas detecting equipment will be used from 2000' to total depth.

8. TESTING, CORING AND LOGGING PROGRAM

There are no drill stem tests or cores anticipated.

A suite of logs will be run upon reaching total depth. Logs will include DLL/MSFL/GR/CAL and FDC/CNL/GR/CAL.

9. ANTICIPATED ABNORMAL PRESSURES, TEMPERATURES OR HAZARDS

No abnormal pressures, temperatures, H₂S or other potential hazards have been reported from wells drilled to these depths in this area; thus none are anticipated for this well.

10. STARTING DATE AND DURATION OF OPERATIONS

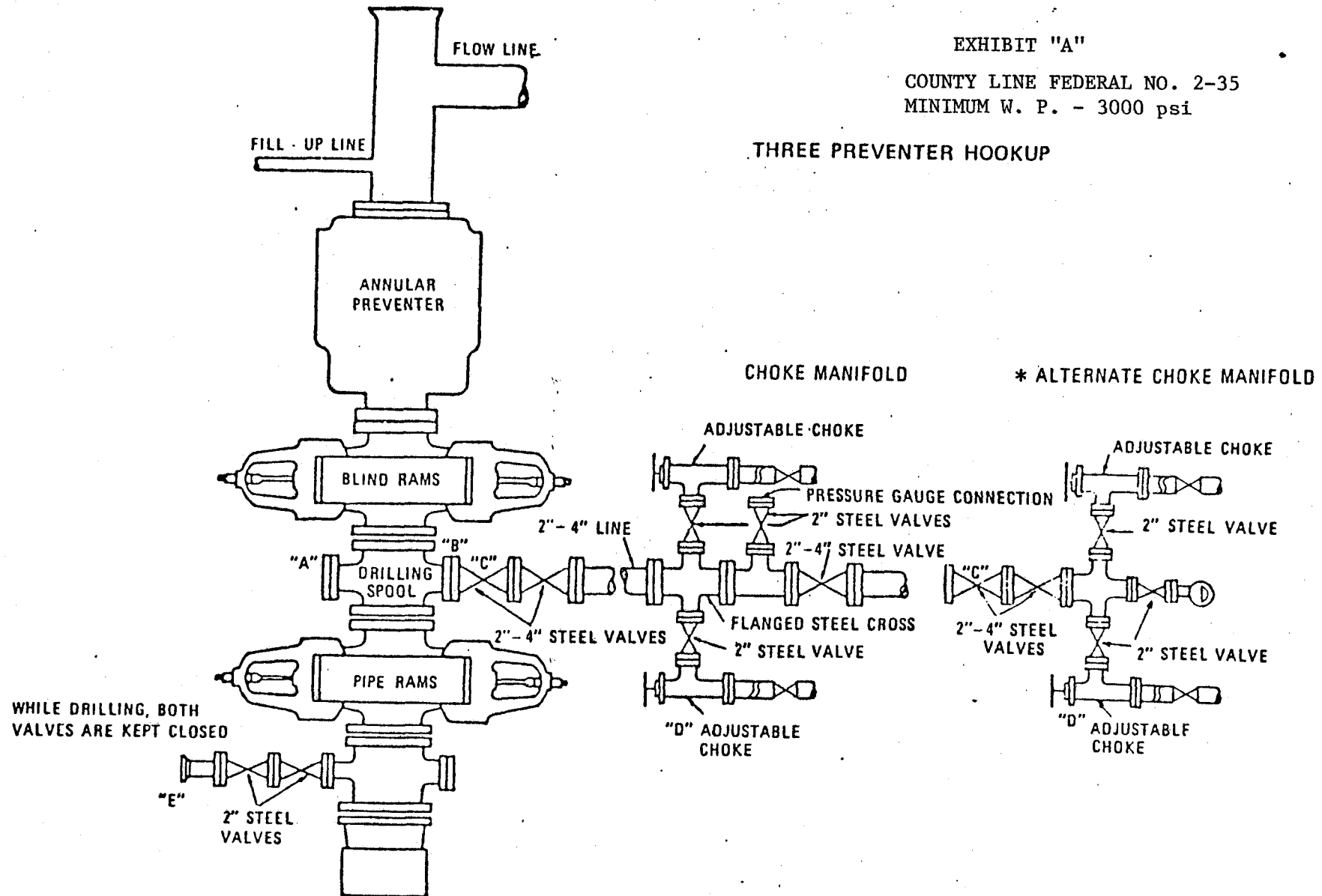
The starting date for this well will be as soon as possible after the approval of this Application.

The duration of drilling operations will be ten (10) to fifteen (15) days.

EXHIBIT "A"

COUNTY LINE FEDERAL NO. 2-35
MINIMUM W. P. - 3000 psi

THREE PREVENTER HOOKUP



IF POSSIBLE, CASING SPOOL SHOULD
BE POSITIONED SO THAT THESE
VALVES ARE DIRECTLY UNDER THE
BARREL OF THE RAM PREVENTER.

ENSERCH EXPLORATION, INC.
THIRTEEN POINT SURFACE USE PLAN
FOR
WELL LOCATION
COUNTY LINE FEDERAL NO. 2-35
LOCATED IN
SECTION 35-T8S-R17E - S.L.B&M.
UINTAH COUNTY, UTAH

Enserch Exploration, Inc.
County Line Federal No. 2-35
Section 35-T8S-R17E - S. L. B. & M.
Uintah County, Utah

1. EXISTING ROADS

See attached Topographic Map "A".

To reach Enserch Exploration, Inc. well location site County Line Federal No. 2-35, located in the NW $\frac{1}{4}$ - SE $\frac{1}{4}$ of Section 35, T8S-R17E, S. L. B. & M., Uintah County, Utah:

Proceed westerly out of Vernal, Utah along U. S. highway 40 - 49.0 miles + to the Junction of this Highway and Utah State Highway 53; proceed southerly along Utah State Highway 53 - 1.6 miles to its junction with Utah State Highway 216; proceed southerly along State Highway 216 - 11.3 miles to its junction with an existing dirt road to the northeast; proceed northeasterly along this road 2.9 miles to its junction with the proposed access road to be discussed in Item No. 2.

The highways mentioned in the foregoing paragraph are bituminous surfaced roads to a point where highway 216 exists to the south; thereafter the road is constructed with existing materials and gravels. These highways are maintained by Utah State road crews. All other roads are maintained by county crews.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing areas they are located in, and range from clays to a sandy-clay shale material.

The last 1.5 miles of the above described will need to be upgraded to meet the standards in Item No. 2.

The roads that are required for access during the drilling phase, completion phase, and production phase of this well will be maintained at the standards required by the B. L. M. or other controlling agencies as set forth in the booklet, "Surface Operating Standards for Oil and Gas Exploration and Development". This maintenance will consist of some minor grader work for smoothing of roads surfaces and for snow removal.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

The planned access road leaves the existing road described in Item No. 1 in the NW $\frac{1}{4}$ - SE $\frac{1}{4}$ of Section 35 - T8S-R17E, S. L. B. & M., and proceeds in a southeasterly direction approximately 475' to the proposed location site.

The proposed access road will be an 18' crowned surface road (9' either side of the centerline) with drain ditches along either side of the proposed road where it is determined necessary in order to handle any runoff from normal meteorological conditions that are prevalent to this area. The maximum width of the disturbed area will be 30'.

Enserch Exploration, Inc.
County Line Federal No. 2-35
Section 35-T8S-R17E - S. L. B. & M.
Uintah County, Utah

Back slopes along the cut areas of the road will be 1-1/2 to 1 slopes and terraced.

There will be no culverts required along this access road.

There will be no turnouts required along this access road.

There are no fences encountered along this proposed road. There will be no new gates or cattleguards required.

The lands involved in this action are under B. L. M. jurisdiction.

The terrain that is traversed by this road is relatively flat. The grade of this road will not exceed 8 percent.

3. LOCATION OF EXISTING WELLS

There is one known dry hole within a one mile radius of this location site. (See Topographic Map "B").

There are no known producing wells, temporarily abandoned wells, water wells, observation wells, or wells for other services within a one mile radius of this location site.

4. LOCATION OF EXISTING AND PROPOSED FACILITIES

There are no existing Enserch Exploration Inc. facilities within a one mile radius of this location site.

A tank battery site will be set up at the proposed location site. This battery will be used to contain production from this well. If in the event this battery can not be improvised, a flowline will be built which will extend to an existing battery in the area. See attached Location Layout - Production Facilities sheet.

All permanent (on-site for six (6) months duration or longer) structures constructed or installed, including the pumpjack, shall be painted a flat, non-reflective, earthtone color to match the standard environmental colors, Rocky Mountain 5 State Interagency Committee. All facilities shall be painted within six (6) months of when the production facilities are put in place. Facilities that are required to comply with O. S. H. A. (Occupational Safety and Health Act) are excluded.

The area will be built if possible, with native materials and if these materials are not available then the necessary arrangements will be made to get them from private sources. These facilities will be constructed using bulldozers, graders and workman crews to construct and place the proposed facilities. If there is any deviation from the above, all appropriate agencies will be notified. Rehabilitation of disturbed areas no longer needed for operation after construction is completed will meet the requirements of Item No. 10.

Enserch Exploration, Inc.
County Line Federal No. 2-35
Section 35 - T8S-R17E - S. L. B. & M.
Uintah County, Utah

5. LOCATION AND TYPE OF WATER SUPPLY

See Topographic Map "B"

At the present time, it is anticipated that the water for this well will be hauled by truck over existing roads and the proposed access road approximately 26.6 miles from the Duchesne River at a point where it crossed under U. S. Highway 40.

In the event that this source is not used, an alternate source will be used and all necessary arrangements will be made with the proper authorities.

There will be no water well drilled at this location site.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction material for this location site and access road shall be borrow material accumulated during construction of the location site and access road. No pit lining materials from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

7. METHOD OF HANDLING WASTE DISPOSAL

See Location Layout Sheet.

A reserve pit will be constructed.

The reserve pit will vary in size and depth according to the water table at the time of drilling.

One half of the reserve pit will be used as a fresh water storage area during the drilling of this and the other one half will be used to store non-flammable materials such as cuttings, salts, drilling fluids, chemicals and produced fluids, etc.

The reserve pits will be lined with a gel or plastic sufficient to prevent seepage.

The pits will have wire and overhead flagging installed if deemed necessary to protect the water fowl, wildlife, and domestic animals.

At the onset of drilling, the reserve pit will be fenced on three sides and at the time drilling activities are completed, it will be fenced on the fourth side and allowed to dry completely prior to the time that backfilling and other reclamation activities are attempted. The fence will be wire mesh topped with at least one strand of barbed wire.

Enserch Exploration, Inc.
County Line Federal No. 2-35
Section 35 - T8S-R17E - S. L. B. & M.
Uintah County, Utah

When the reserve pit dries and reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements in Item No. 10 will be followed.

A temporary trash basket will be supplied and will be placed on the location site. This trash basket will be used to contain trash accumulated at the site. The trash will be hauled to the nearest sanitary land fill. There will be no burning allowed on this location.

A portable chemical toilet will be supplied for human waste. Grey water will be drained into a rathole alongside the trailers.

8. ANCILLARY FACILITIES

There are no camps or airstrips planned for this well. Temporary trailers will be moved onto location to house Enserch personnel, the tool pusher and mud loggers during the drilling of this well.

9. WELL SITE LAYOUT

See attached Location Layout Sheet.

The Vernal District B.L.M., Diamond Mountain Resource Area shall be notified 48 hours before any construction begins on the proposed location site.

The dirt contractors will be furnished with an approved copy of the surface use plan and any additional B.L.M. stipulations prior to any work.

The reserve pit will be lined as mentioned in Item No. 7.

When drilling activities commence, all work shall proceed in a neat and orderly sequence.

10. PLANS FOR RESTORATION OF SURFACE

Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris resulting from the operation. Before any dirt work to restore the location takes place, the reserve pit will be completely dry and all trash removed.

The top 6 to 10 inches of topsoil shall be stripped and stockpiled on the south end of the location. (See Location Layout Sheet and Item No. 9). When all drilling and production activities have been completed, the location site and access road will be reshaped to the original contour and stockpiled topsoil spread over the disturbed area.

Enserch Exploration, Inc.
County Line Federal No. 2-35
Section 35 - T8S-R17E B. L. & M.
Uintah County, Utah

Any drainages re-routed during construction activities shall be re-stored to their original line of flow as near as possible. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in the trash basket shall be hauled to the nearest Sanitary Landfill.

Restoration activities shall begin within 90 days after completion of the well. Once restoration activities have begun, they shall be completed within 30 days. The Vernal B.L.M., Diamond Mountain Resource Area will be contacted 48 hours prior to starting rehabilitation.

The access road will be blocked to prevent vehicle use and prior to reseeding, all disturbed areas, including the access road, will be sacrificed and left with a rough surface.

When restoration activities have been completed, the location site and access shall be reseeded with a seed mixture recommended by the B. L. M. Reseeding will be done by broadcasting or drilling at a time specified by the B. L. M. If broadcast, a harrow or some such implement will be dragged over the seeded area to assure seed coverage.

The Lessee further covenants and agrees that all of said clean-up and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Items No. 7 and No. 10.

11. OTHER INFORMATION

The Topography of the General Area - (See Topographic Map "A").

The area is a large basin formed by the Uinta Mountains to the north and the Book Cliff Mountains to the south. The Green River is located approximately sixteen (16) miles to the southeast of the location site.

The basin floor is interlaced with numerous canyons and ridges formed by the non-perennial streams of the area. The sides of these canyons are steep and ledges formed in sandstone, conglomerate deposits, and shale are common in this area.

The geologic structures of the area that are visible, are of the Uinta formation (Eocene Epoch) Tertiary Period in the upper elevations and the cobblestone and younger alluvial deposits from the Quaternary Period.

Outcrops of sandstone ledges, conglomerate deposits and shale are common in this area.

Enserch Exploration, Inc.
County Line Federal No. 2-35
Section 35 - T8S-R17E - S. L. B. & M.
Uintah County, Utah

The topsoils in the area range from a light brownish-gray sandy clay (SM-ML) type soil with poorly graded gravels to a clayey (OL) soil.

The majority of the numerous washes and draws in the area are non-perennial in nature during the early spring run-off and heavy rain storms of long duration which are rare as the normal annual rainfall in the area is only 8 inches.

Due to the low precipitation average, climatic conditions and the marginal types of soils, the vegetation that is found in the area is common of the semi-arid regions and consists of areas of sagebrush, rabbitbrush, some grasses and cacti as the primary flora. This is also true of the lower elevations.

The fauna of the area is sparse and consists predominately of the mule deer, pronghorn antelope, coyotes, rabbits and varieties of small ground squirrels and other types of rodents. The area is used by man for the primary purpose of grazing domestic sheep and cattle.

The birds of the area are raptors, finches, ground sparrows, magpies, crows and jays.

The Topography of the immediate area - (See Topographic Map "B").

County Line Federal No. 2-35 is located approximately 0.75 miles north of Castle Peak Draw a non-perennial drainage which runs to the east.

The terrain in the vicinity of the location slopes from the north through the location site to the southeast at approximately 0.2% grade.

The vegetation in the immediate area surrounding the location site consists of sagebrush and grasses with large areas devoid of any vegetation.

There are no occupied dwellings or other facilities of this nature in the general area.

There are no visible archeological, historical or cultural sites within any reasonable proximity of the proposed location site. (See Topographic Map "B"). A class III intensive cultural survey was conducted and clearance has been granted by Archeological-Environmental Research Corporation. If any cultural resources are found during construction, all work will stop and the B.L.M. will be notified.

Enserch Exploration, Inc.
County Line Federal No. 2-35
Section 35 - T8S-R17E - S. L. B. & M.
Uintah County, Utah

12. LESSEE'S OR OPERATORS REPRESENTATIVE

C. H. Peeples
ENSERCH EXPLORATION, INC.
1230 River Bend Drive - Suite 136
Dallas, Texas 75247

PHONE: (214)630-8711

13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge true and correct; and that the work associated with the operation proposed herein will be performed by Enserch Exploration, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Date

10-17-83

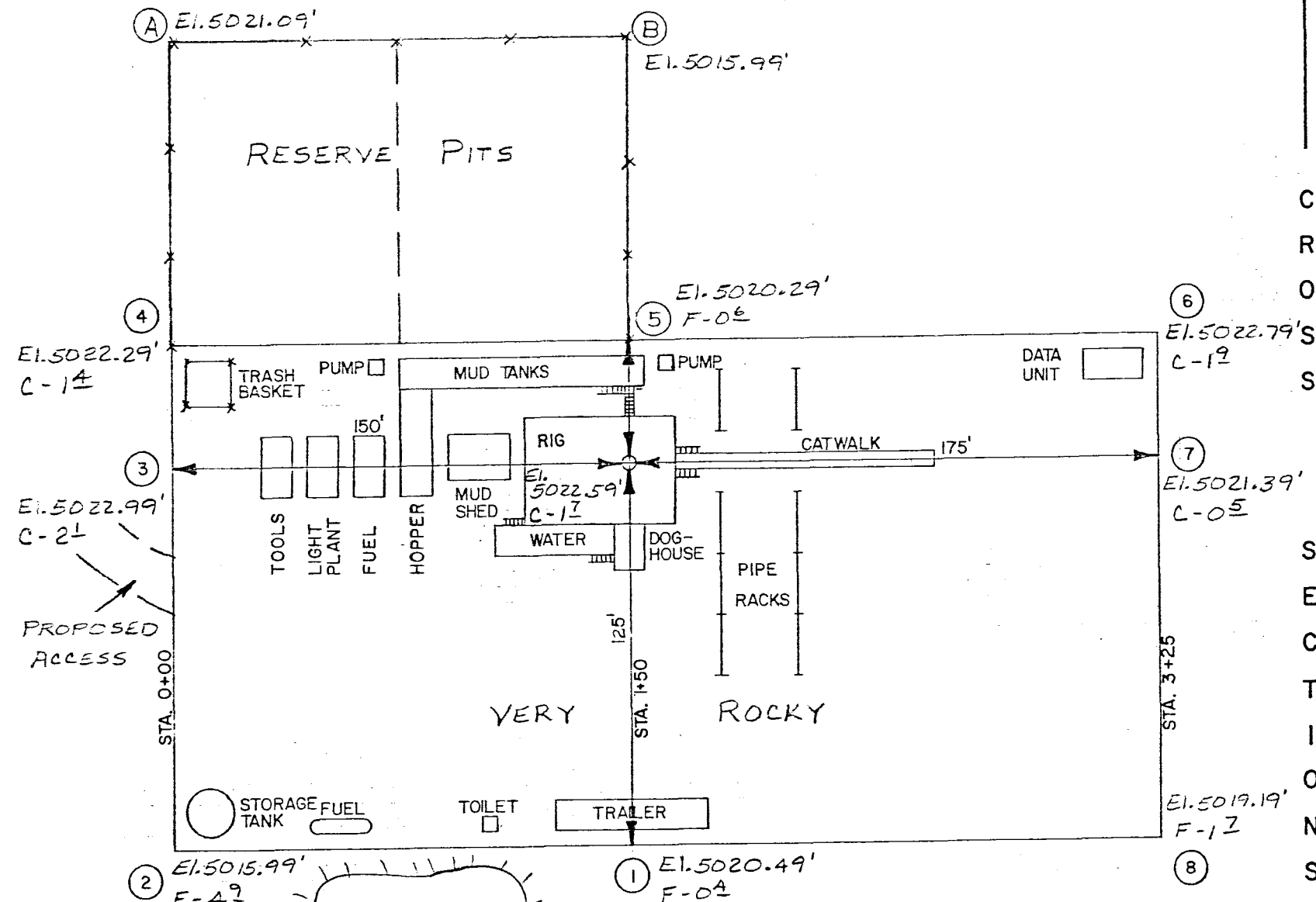
C. H. Peeples

Regional Drilling Manager

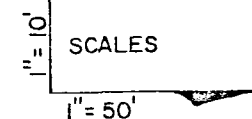
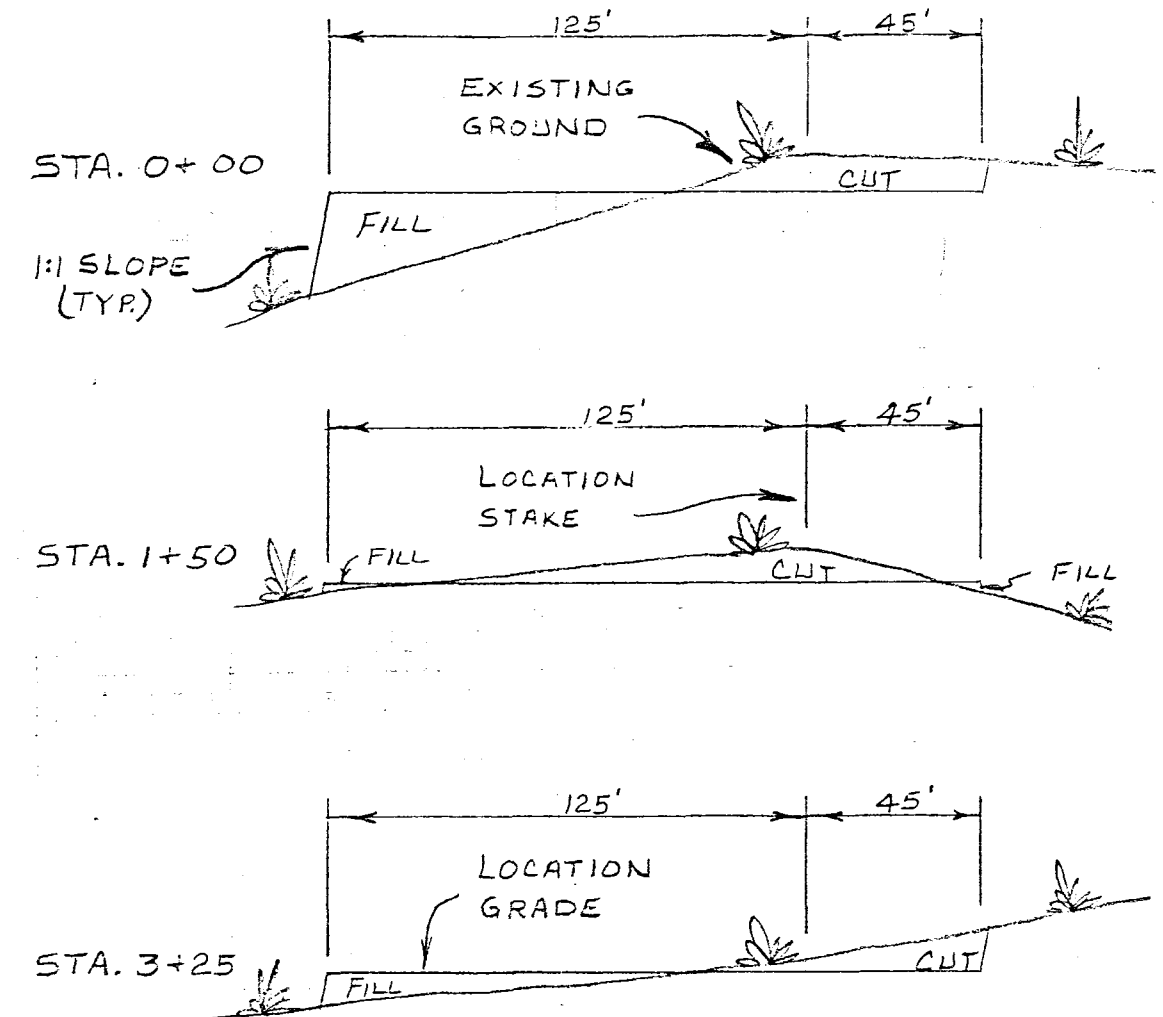
CHP/hrs
Attach
10-11-83

ENSERCH EXPLORATION INC.

COUNTY LINE FED. # 2-35



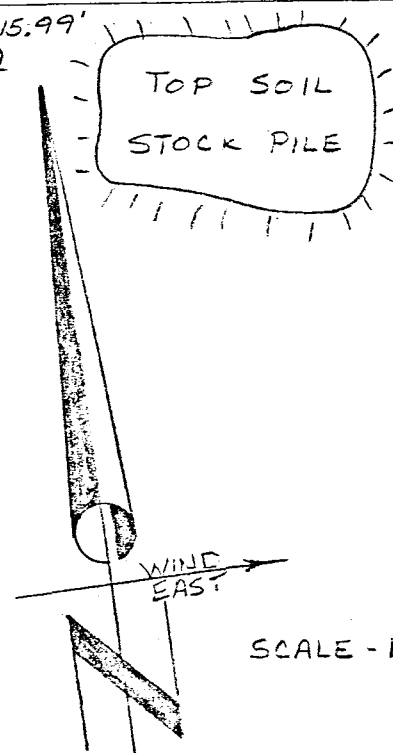
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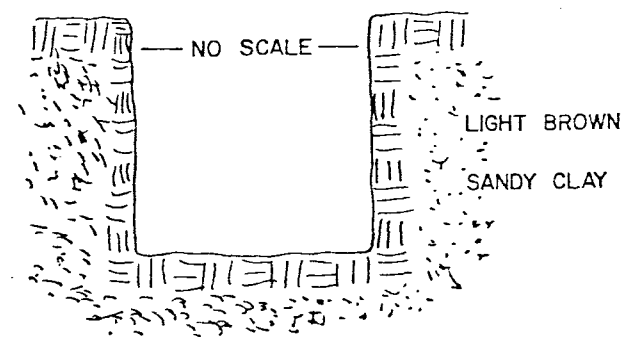
APPROXIMATE YARDAGES

CUBIC YARDS OF CUT- 1,260

CUBIC YARDS OF FILL- 1,048



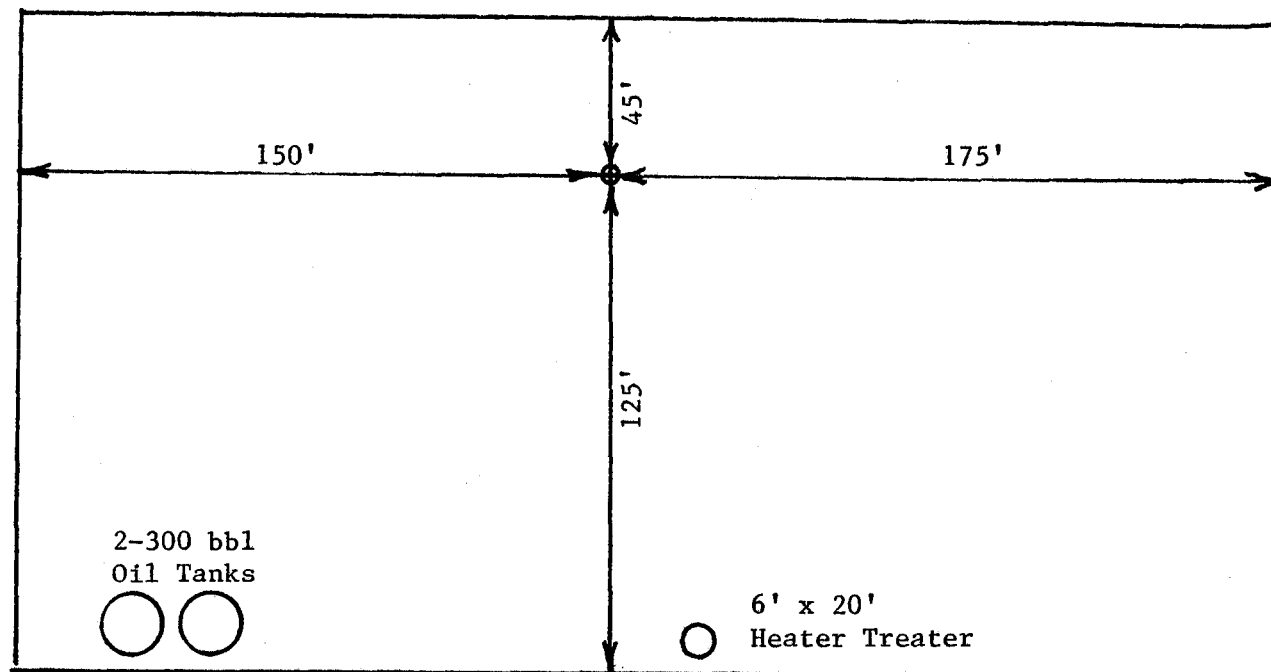
SOILS LITHOLOGY





LOCATION OF PRODUCTION FACILITIES

ENSERCH EXPLORATION, INC.
COUNTY LINE FEDERAL NO. 2-35



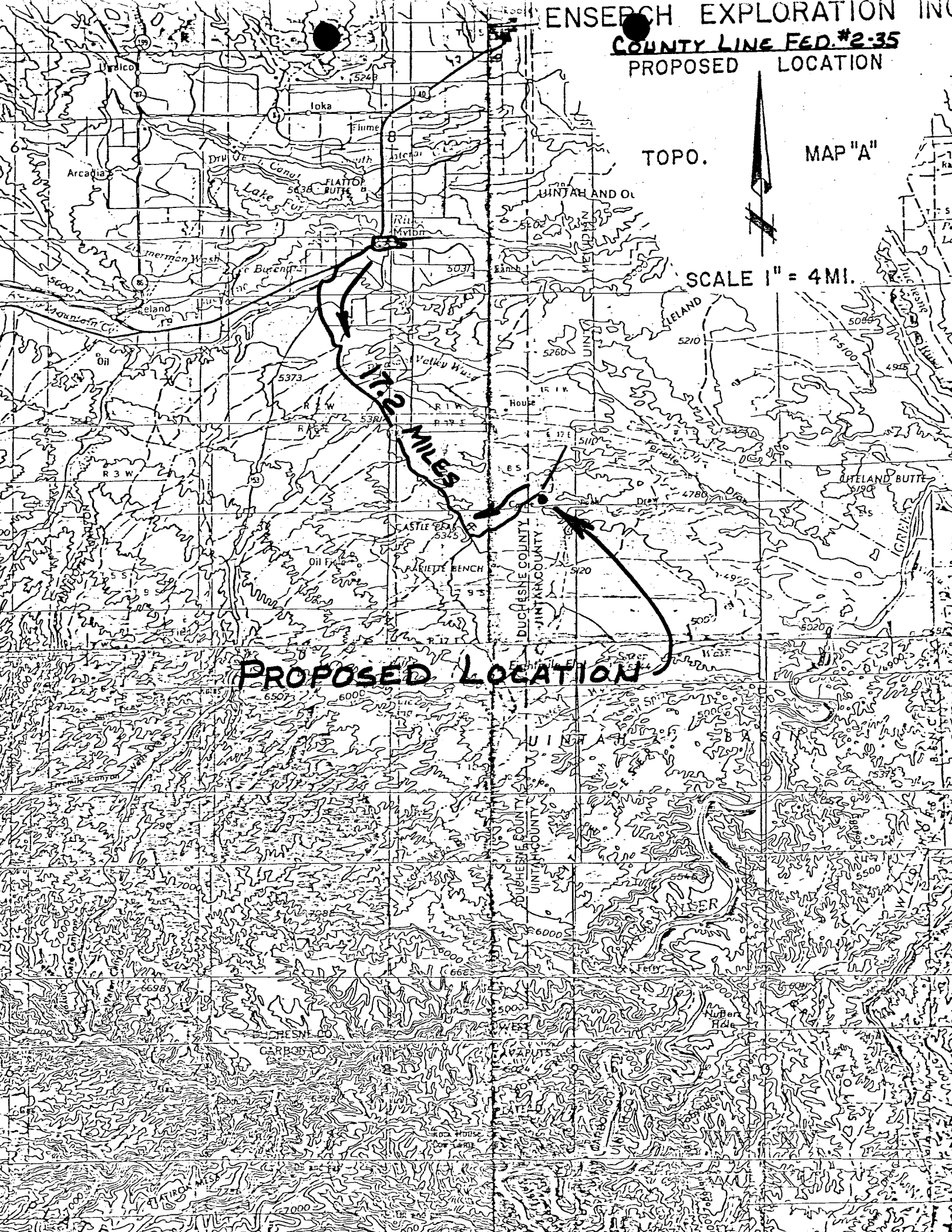
TOPO.

MAP "A"

SCALE 1" = 4 MI.

11.2 MILES

PROPOSED LOCATION


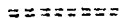


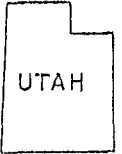
ENSERCH EXPLORATION INC.
COUNTY LINE FED. #2-35
PROPOSED LOCATION

TOPO.

MAP "B"

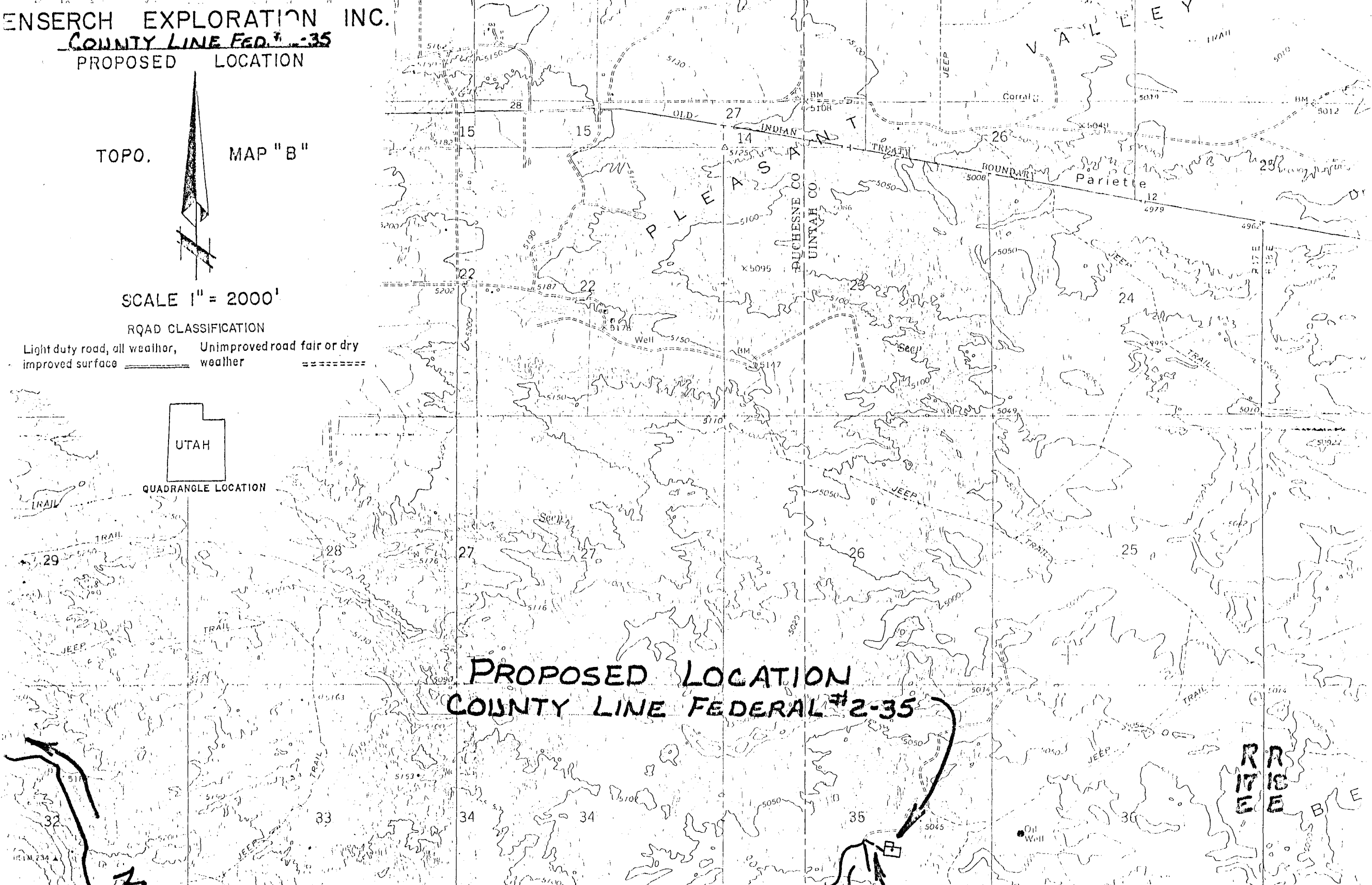
SCALE 1" = 2000'

ROAD CLASSIFICATION
Light duty road, all weather, improved surface  Unimproved road fair or dry weather 



QUADRANGLE LOCATION

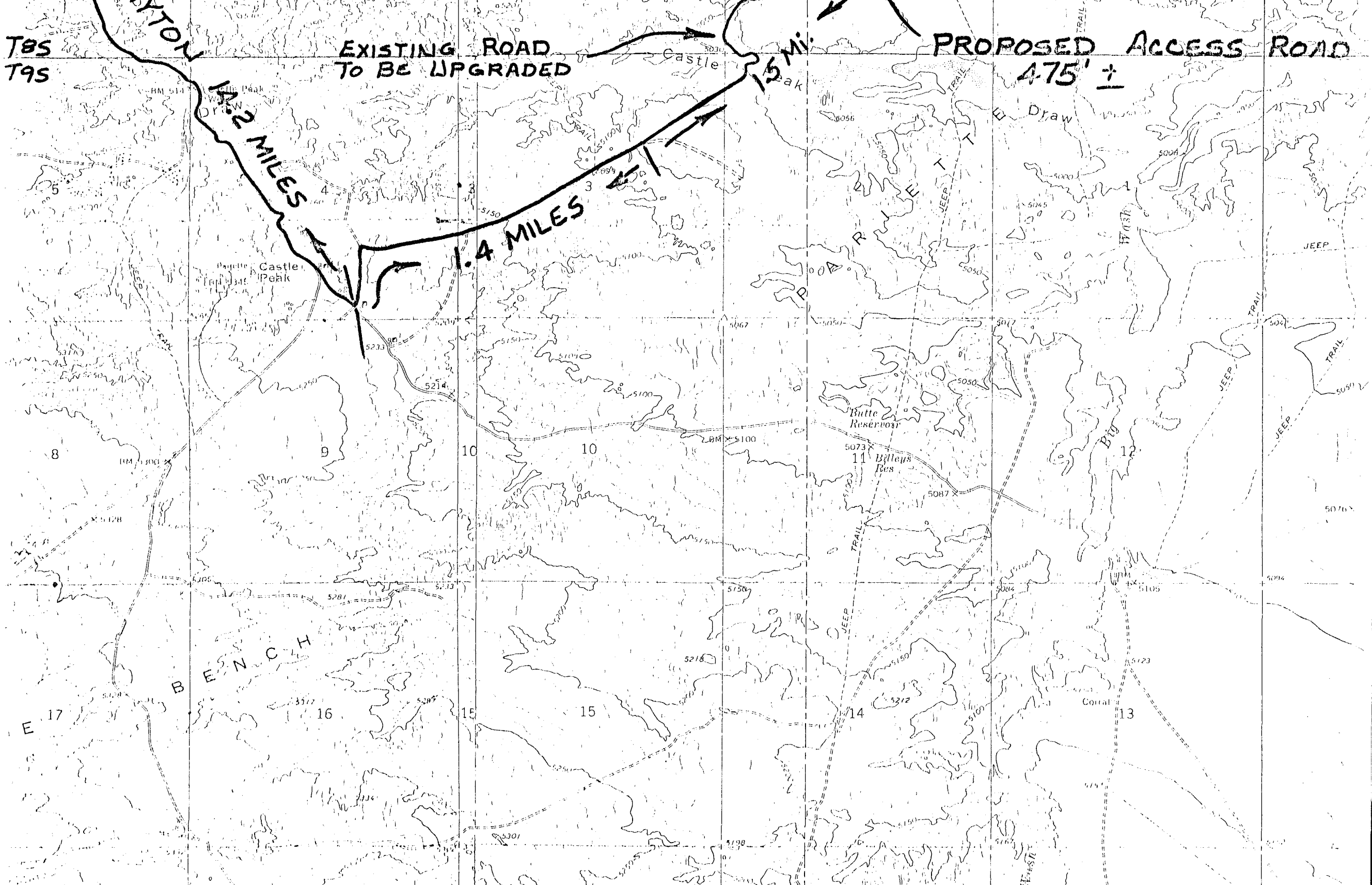
PROPOSED LOCATION
COUNTY LINE FEDERAL #2-35



T85
T95

EXISTING ROAD
TO BE UPGRADED

PROPOSED ACCESS ROAD
475' ±





ARCHEOLOGICAL - ENVIRONMENTAL RESEARCH CORPORATION

RECEIVED

588 West 800 South Bountiful, Utah 84010

Tel: (801) 292-7061 or 292-9668

SEP 19 1983

September 15, 1983

WEST DRILLING

Subject: Archeological Evaluations of Two Proposed Well
Locations in the Pariette Bench Locality of
Uintah County, Utah

Project: Enserch Exploration Company, County Line
Federal Wells No. 1-35 and 2-35

Project No: EEC-83-2

Permit: 81-Ut-179

To: ✓ Mr. Dusty Kinchen, Enserch Exploration Co.,
2030 River Bend Drive, No. 136, Dallas, Texas
75247

Mr. Lloyd Ferguson, District Manager, Bureau of
Land Management, 170 South 500 East, Vernal,
Utah 84078

Mr. Dean Evans, Area Manager, Bureau of Land
Management, 170 South 500 East, Vernal, Utah
84078

Info: Mr. Rich Fike, BLM State Archeologist, Bureau
of Land Management, University Club Building,
136 East South Temple, Salt Lake City, Utah
84111

Department of the Interior
Bureau of Land Management
Utah State Office

Summary Report of
Inspection for Cultural Resources

BLM Report ID

1	2	3	4	5	6	7	8	9	10
---	---	---	---	---	---	---	---	---	----

Report Acceptable Yes ☐ No ☐

Mitigation Acceptable Yes ☐ No ☐
Comments: _____

Report Title COUNTY LINE FED 1-35 & 2-35

Development Company Enserch Exploration Company

Report Date 09 . 15 . 1983

4. Antiquities Permit No. 81-Ut-179

Responsible Institution AERC EEC-83-2 County Uintah

Fieldwork Location: TWN 08S Range 17E Section(s) 35 70 71 72 73 74 75 76 77

TWN 78 81 Range 82 85 Section(s) 86 87 88 89 90 91 92 93

Resource Area DM TWN 94 97 Range 98 101 Section(s) 102 103 104 105 106 107 108 109

PO = PONY EXPRESS, BR = BEAR RIVER, PR = PRICE RIVER, WS = WARM SPRINGS
BC = BOOK CLIFFS, HR = HOUSE RANGE, SE = SEVIER RIVER
HM = HENRY MOUNTAINS, BE = BEAVER RIVER, DX = DIXIE
KA = KANAB, ES = ESCALANTE, SJ = SAN JUAN, GR = GRAND
SR = SAN RAFAEL, DM = DIAMOND MOUNTAIN

FH in spaces 65, 69, 81, 85, 97, 101 Only
V = Vernal Meridian
H = Half Township

Description of Examination Procedures:

The archeologist, F. R. Hauck, walked a series of 15 to 20 meter wide transects covering a 10 acre area on each staked location. The 10 acre parcels were centered on the center of the well locations as presently flagged.

Linear Miles Surveyed and/or 125 112 117

Definable Acres Surveyed and/or 118 123

* Legally Undefinable Acres Surveyed 120

(* A parcel hard to cadastrally locate i.e., center of section)

10. Inventory Type I 130

R = Reconnaissance
I = Intensive
S = Statistical Sample

Description of Findings (attach appendices, if appropriate) 12. Number Sites Found: 0 131
No sites = 0

No cultural resource sites were identified on either 10 acre parcel or their access roads. Isolated primary flakes were observed in the area of No. 1-35 but no sufficient density or site context was identifiable. These desert pavement surfaces have received a great deal of modification from sheet erosion causing displacement of artifacts from site surfaces.

Actual/Potential National Register Properties Affected:

The National Register has been consulted and no registered properties will be affected by the proposed drilling operations.

Literature Search, Location/Date:

Vernal District Office, 9-13-83

Conclusion/Recommendations:

AERC recommends that a cultural resource clearance be granted to

ENSERCH EXPLORATION COMPANY

based upon adherence to the stipulations noted on the reverse:

Signature

F. R. Hauck

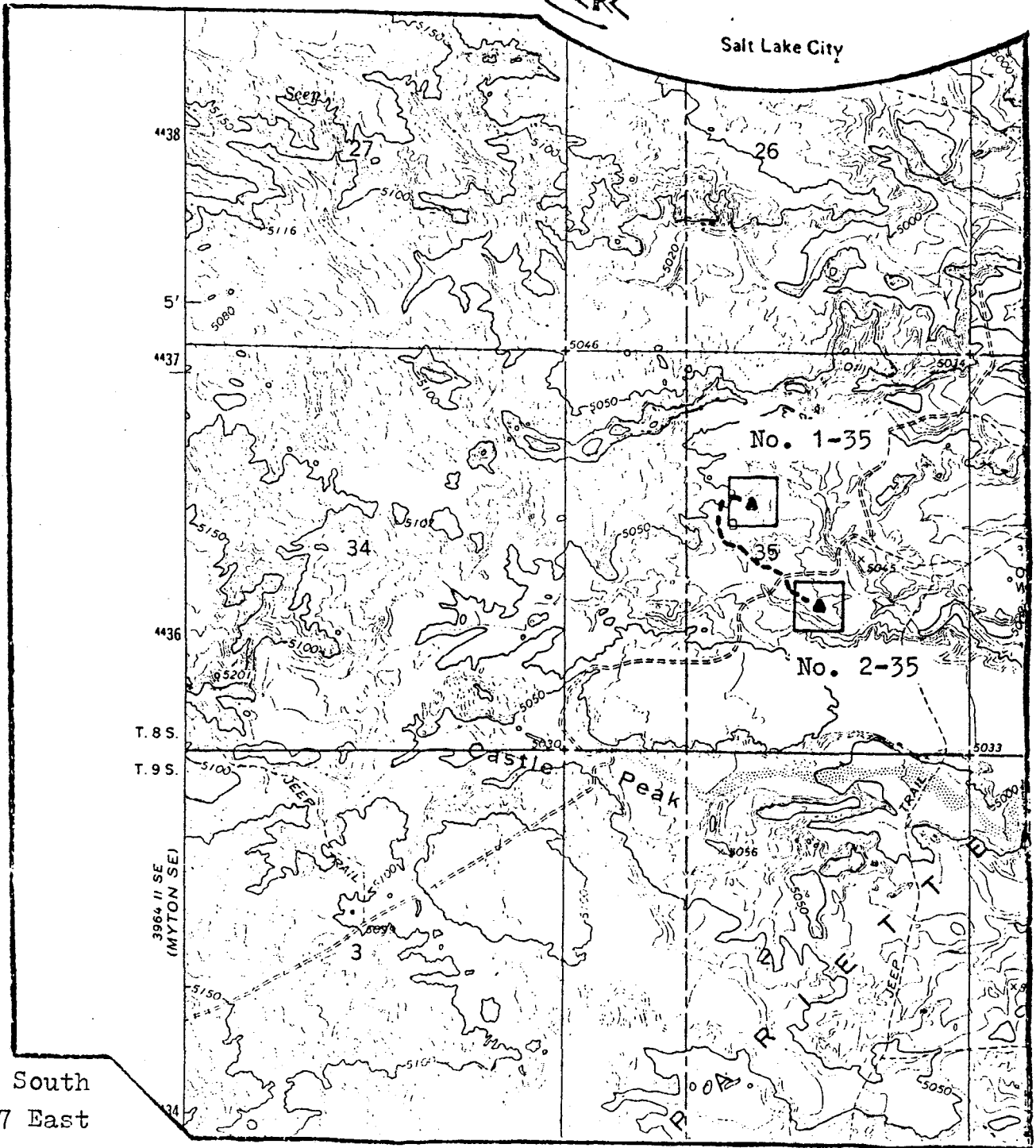
16. CONTINUED:

1. All vehicular traffic, personnel movement, and construction be confined to the locations examined and to the evaluated access roads.
2. All personnel refrain from collecting artifacts or from disturbing any cultural resources in the area.
3. A qualified archeologist be consulted should cultural remains from subsurface deposits be exposed during construction work or if the need arises to relocate or otherwise alter the construction area.

ARCHEOLOGICAL-ENVIRONMENTAL
RESEARCH CORPORATION



Salt Lake City



T. 8 South
R. 17 East

Meridian: Salt Lake B. & M.

Quad:

Project: EEC-83-2
Series: Uinta Basin
Date: 9-15-83

Cultural Resource Survey
of County Line Federal
Units No. 1-35 & 2-35 in
the Pariette Bench Area
of Uintah County, Utah

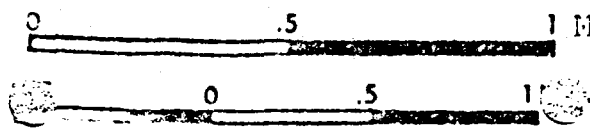
Pariette Draw SW,
Utah
7.5 minute - USGS

Legend:

Well Location

Access Road

10 Acre Survey
Zone



OPERATOR Emserch Exploration DATE 10-21-83
WELL NAME County Line Fed #2-35
SEC NWSE 35 T 8S R 17E COUNTY Uintah

43-041-31403
API NUMBER

Fed
TYPE OF LEASE

POSTING CHECK OFF:

<input type="checkbox"/> INDEX	<input type="checkbox"/> MAP	<input type="checkbox"/> HL
<input type="checkbox"/> NID	<input type="checkbox"/>	<input type="checkbox"/> PI

PROCESSING COMMENTS:
NO OIL WELLS WITHIN 1000'

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**
DATE: 10-27-83
BY: [Signature]

✓ CHIEF PETROLEUM ENGINEER REVIEW:
10/28/83

APPROVAL LETTER:

SPACING: ☐ A-3 _____ UNIT ☐ c-3-a _____ CAUSE NO. & DATE
☒ c-3-b ☐ c-3-c

SPECIAL LANGUAGE:
WATER

☒ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION

☒ VERIFY ADEQUATE AND PROPER BONDING *FLED*

☒ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☐ APPLY SPACING CONSIDERATION

☐ ORDER *NO*

☐ UNIT *NO*

☒ c-3-b

☐ c-3-c

☒ CHECK DISTANCE TO NEAREST WELL.

☒ CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

☒ IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

☒ IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

October 27, 1983

Enserch Exploration, Inc.
1230 River Bend Drive, Suite 136
Dallas, Texas 75247

RE: Well No. County Line Fed. 2-35
NWSE Sec. 35, T. 8S, R. 17E
1980' FSL, 1982' FEL
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3(b), General Rules and Regulations and Rules of Practice and Procedure. Prior to spudding, a copy of the Utah Division of Water Rights (Phone No. 801-533-6071) approval for use or purchase of drilling water must be submitted to this office, otherwise this approval is void.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Chief Petroleum Engineer
Office: 533-5771
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-31403.

Sincerely,

Norman C. Stout
Administrative Assistant

NCS/as
cc: Branch of Fluid Minerals
Encl.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
4241 STATE OFFICE BUILDING
SALT LAKE CITY, UTAH 84114
533-5771

State Lease No. _____
Federal Lease No. 71-040026
Indian Lease No. _____
Fee & Pat. _____

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE UTAH COUNTY UINTAH FIELD/LEASE WILDCAT
COUNTY LINE FEDERAL 2-35

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
MARCH 19 84 ENSERCH EXPLORATION, INC.

Agent's Address ENSERCH EXPLORATION, INC.
475-17TH STREET, SUITE 1300
DENVER CO 80202
Phone No. 303/298-8295

Company DALLAS TX 75201
Signed C. J. HAGEN
Title MGR. PRODUCTION RECORDS
214/670-2820

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	* Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	API NUMBER/REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
35/ NW/SE	T8S	R17E	2-35	0	0	0	0	0	0	API #43-047-31403 SPUD - 3-8-84 RIGGED UP & BROKE DOWN PERFORATIONS FROM 5034' TO 5048' WITH 50 BBLS KC1 WATER, FLUSHED WITH 20 BBLS OF 5% KC1 WATER AT 5.2 BPM AT 3900 PSI. INSTANT SHUT-IN PRESSURE WAS 1350 PSI, 1070 PSI AFTER 15 MINUTES. MADE SEVEN RUNS- RECOVERED 60 BBLS WATER & ½ BBLS OIL WITH GOOD GAS BLOW-FLUID ENTRY ESTIMATED AT 3 BBLS PER HR.

*14.73 PSIA

GAS: (MCF)

Sold 0
Flared/Vented 0
Used On/Off Lease 0

OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month 0
Produced during month 0
Sold during month 0
Unavoidably lost 0
Reason: 0
On hand at end of month 0

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED IN DUPLICATE.**

Note: The API number must be listed on each well.

DIVISION OF OIL, GAS AND MINING

SPODDING INFORMATION

NAME OF COMPANY: ENSERCH EXPLORATION

WELL NAME: COUNTY LINE FED. 2-35

SECTION NWSE 35 TOWNSHIP 8S RANGE 17E COUNTY UINTAH

DRILLING CONTRACTOR

RIG #

SPODDED: DATE 3-5-84

TIME

How Rat Hole Drigger

DRILLING WILL COMMENCE A.S.A.P.

REPORTED BY Dave

TELEPHONE #

DATE 3-6-84 SIGNED RJF

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
Enserch Exploration, Inc.
3. ADDRESS OF OPERATOR
1230 River Bend Drive - Suite 136 - Dallas, Texas 75247
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1980' FSL & 1982' FEL (NW-SE)

5. LEASE DESIGNATION AND SERIAL NO.

U-40026

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

County Line Federal

9. WELL NO.

2-35

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 35-T8S-R17E-S.L.B.&M.

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

14. PERMIT NO. 43-047-31403
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5023' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐
☐

FRACTURE TREATMENT

REPAIRING WELL

☐
☐
☐
☐
☐

SHOOTING OR ACIDIZING

ALTERING CASING

(Other) Drilling Operations

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded a 12-1/4 inch hole at 4:00 P.M. on 3-8-84 and drilled to 322 feet. Ran 320 feet of 8-5/8 inch, 24#, K-55 STC casing and cemented to surface with 220 sacks Class "G" + 3% salt + 2% CaCl₂ + 1/4 lb/sk D-29 cellophane flakes. Installed an 8-5/8 inch X 11 inch, 3000 psi wellhead, nipped up an 11 inch, 3000 psi BOP stack and tested to 2000 psi. Drilled a 7-7/8 inch hole to 6100 feet and ran a full suite of open hole logs. Ran a string of 5-1/2 inch, 15.5#, STC casing to 6100 feet and cemented with 175 sacks Dowell Hi-Lift + 3% salt and 640 sacks RFC 10-0 + 5 lb/sk Kolite. Brought cement into surface casing. Released pressure and floats held okay. Rig released 3-22-84 at 11:00 A.M. Completion reports will be sent from our Production Office:

Enserch Exploration, Inc.
1322 Metro Bank Building
Denver, Colorado 80202

18. I hereby certify that the foregoing is true and correct

SIGNED

C. H. Peoples

TITLE Regional Drilling Manager

DATE April 5, 1984

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-40026
2. NAME OF OPERATOR Enserch Exploration, Inc. (303) 298-8295		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 475-17th Street, Suite 1300, Denver, CO 80202		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FSL, 1982' FEL (NW SE)		8. FARM OR LEASE NAME County Line Federal
14. PERMIT NO. 43-047-31403		9. WELL NO. #2-35
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5023' GR		10. FIELD AND POOL, OR WILDCAT Wildcat
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 35, T8S, R17E SLBM
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		12. COUNTY OR PARISH Uintah
18. STATE Utah		13. STATE Utah

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Progress Report ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in completion unit 3/25/84. Perforated 5034-48' with 4 spf. Swabbed. Tubing dry. Broke down perfs with 50 bbls 5% KCL water. Recovered 60 bbls water, 1/2 bbl oil with good gas blow. Fraced perfs with 65,000# 20/40 sand and 1,385 bbls Inverta-Diverta frac fluid - screened out. Recovering frac fluid with a trace of oil. Presently pump testing well.

RECEIVED

APR 18 1984

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Danny E. Hagins
Danny E. Hagins

TITLE Dist. Production Superint.DATE 4/12/84

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

July 18, 1984

Enserch Exploration, Incorporated
1322 Metro Bank Building
Denver, Colorado 80202

Gentlemen:

RE: Well No. County Line Federal 2-35, Sec. 35, T. 8S., R. 17E.,
Uintah County, Utah, API #43-047-31403

This letter is to advise you that the "Well Completion or Recompletion Report and Log" for the above referred to well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3 and forward it to this office as soon as possible.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature and a self-addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

Claudia L. Jones
Well Records Specialist

clj
Enclosure

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
✓File

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other _____
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
			DIFF. RESVR. <input type="checkbox"/>	Other _____	
2. NAME OF OPERATOR Enserch Exploration, Inc. (303) 298-8295					
3. ADDRESS OF OPERATOR 475-17th St., Suite 1300, Denver, Colorado 80202					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*					
At surface 1980' FSL, 1982' FEL (NW SE)					
At top prod. interval reported below Same					
At total depth Same					
14. PERMIT NO. 43-047-31403			DATE ISSUED _____		
15. DATE SPUDDED 3/8/84		16. DATE T.D. REACHED 3/19/84		17. DATE COMPL. (Ready to prod.) 4/9/84	
18. ELEVATIONS (OF, REB, BT, GR, ETC.)* 5023' GR		19. ELEV. CASINGHEAD 5023' GR			
20. TOTAL DEPTH, MD & TVD 6100'		21. PLUG, BACK T.D., MD & TVD 5955'		22. IF MULTIPLE COMPL., HOW MANY* N/A	
23. INTERVALS DRILLED BY Rotary		ROTARY TOOLS		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Top 5034' Bottom 5048' Green River Fm.					25. WAS DIRECTIONAL SURVEY MADE Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN DLI/MLL/SP/GR/CAE CDL/CNL CBL/GR Correlation <u>Back</u> <u>BAF Spec</u>					27. WAS WELL CORDED No
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	320'	12 1/4"	220 sx Class "G"	-
5 1/2"	15.5#	6100'	7 7/8"	175 sx Dowell Hi-Lift	-
				640 sx RFC	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2 3/8"	5095'	N/A			
31. PERFORATION RECORD (Interval, size and number)					
5034-5048' 4" casing gun (4 spf)					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
5034-5048'		38,500 gals gelled water with 65,000# 20/40 sand			
33.* PRODUCTION					
DATE FIRST PRODUCTION 3/29/84		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 2" x 1 1/2" x 16' THD			WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 4/9/84	HOURS TESTED 24	CHOKE SIZE -	PROD'N. FOR TEST PERIOD →	OIL—BSL. 48	GAS—MCF. TSTM
				WATER—BSL. 15	GAS-OIL RATIO TSTM
FLOW. TUBING PRESS. -	CASING PRESSURE -	CALCULATED 24-HOUR RATE →	OIL—BSL. 48	GAS—MCF. TSTM	WATER—BSL. 15
					OIL GRAVITY-API (CORR.) 34.8
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used on lease					TEST WITNESSED BY Benny Saiz
35. LIST OF ATTACHMENTS ---					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>Danny E. Hagins</u>		TITLE <u>District Production Superintendent</u>		DATE <u>7/24/84</u>	

* (See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachment.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			NO CORES OR TESTS	Green River	2638'	
				Upper Douglas Creek	4804'	
				Lower Douglas Creek	5522'	



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

February 11, 1985

Enserch Exploration, Incorporated
475 Seventeenth Street, Suite 1300
Denver, Colorado 80202

Gentlemen:

Re: Well No. County Line Fed. #2-35 - Sec. 35, T. 8S., R. 17E
Uintah County, Utah - API #43-047-31403

According to our records a "Well Completion Report" filed with this office July 24, 1984 on the above referred to well indicates a CBL/GR Correlation electric log was run. This office has not yet received this log.

Please take care of this matter as soon as possible, but not later than March 11, 1985.

Your cooperation in this matter is appreciated.

Sincerely,

Claudia L. Jones
Well Records Specialist

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File
0087S/41

ENSERCH
EXPLORATION INC.

One United Center
1700 Lincoln Street, Suite 3600
Denver, Colorado 80203
303-831-1616

February 25, 1985

State of Utah
Natural Resources
Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

RECEIVED
FEB 27 1985
DIVISION OF OIL
GAS & MINING

Re: County Line Federal #2-35
Uintah County, Utah
API #43-047-31403

Gentlemen:

Enclosed are two copies of the CBL-GR logs run on the
above-referenced well in Uintah County, Utah per your request
of February 11, 1985.

If there is any other information we can provide you with,
please let us know.

Very truly yours,

Sandra J. Peterson
Sandra J. Peterson

sjp

Encls.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-40026
2. NAME OF OPERATOR Enserch Exploration, Inc. (303) 831-1616		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 1700 Lincoln St., Suite 3600 Denver, CO 80203		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FSL, 1982' FEL (NW/SE)		8. FARM OR LEASE NAME County Line Federal
14. PERMIT NO. 43-047-31403		9. WELL NO. 2-35
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5023' GR		10. FIELD AND POOL, OR WILDCAT Eight Mile Flat North Field
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 35, T8S, R17E SLB&M
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Company Name Change</u> <input checked="" type="checkbox"/>	


(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

A new master limited partnership has been formed by Enserch Corporation to carry on all of the oil and gas operations previously conducted for Enserch Exploration, Inc. EP Operating Company, a Texas limited partnership, has been assigned record ownership of all properties previously operated by Enserch Exploration, Inc., and will be the new Operator of these properties effective May 1, 1985.

18. I hereby certify that the foregoing is true and correct

SIGNED


 Danny E. Hagins
 (This space for Federal or State office use)

TITLE

 District Prod. Supt.
 New Enserch Expl., Inc.
 Managing General Partner

DATE

5/7/85

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

PRINT IN TRIPLICATE*
other instructions on
reverse side)

10

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-40026
2. NAME OF OPERATOR EP Operating Co. (Formerly Enserch Exploration Inc.)		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1700 Lincoln Street, Suite 3600, Denver, Colorado 80203		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FSL, 1982' FEL (NW/SE)		8. FARM OR LEASE NAME County Line Federal
14. PERMIT NO. 43-047-21403		9. WELL NO. 2-35
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5023' GR		10. FIELD AND POOL, OR WILDCAT Eight Mile Flat N. Field
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 35, T8S, R17E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

Build Engine Bldg.

☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

EP Operating Co. requests permission to build a 8' x 15' x 8' engine building on the above referenced location.

Federal approval of this action
is required before commencing
operations.

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 6/24/85

BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE District Production Supt.

DATE 6/13/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
(Instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back or different well.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		NOV 18 1985		5. LEASE DESIGNATION AND SERIAL NO. U-40026
2. NAME OF OPERATOR EP Operating Company				6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA
3. ADDRESS OF OPERATOR 1700 Lincoln Street, Suite 3600, Denver, Colorado 80203		DIVISION OF OIL & MINING		7. UNIT AGREEMENT NAME NA
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FSL, 1982' FEL (NW/SE)				8. FARM OR LEASE NAME County Line Federal
14. PERMIT NO. 43-047-31403		15. ELEVATIONS (Show whether OF, NT, GR, etc.) 5023' GR		9. WELL NO. #2-35
				10. FIELD AND POOL, OR WILDCAT Eight Mile Flat North
				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 35, T8S, R17E
				12. COUNTY OR PARISH Uintah
				13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	Erect Engine Bldg.		<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Erected 8' x 15' x 8' building over pumping unit engine.
No additional surface areas were disturbed and the building
has been painted BLM Desert Sand (flat, non-reflective).

3160-5 to BLM on 11/13/85

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Production Superintendent DATE 11/13/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CERTIFYING OFFICER OF APPROVAL, IF ANY:

Glenn Murray

HellanBack

HOT OIL SERVICE
STEAM CLEANING

HOT OIL SERVICE

(FULLY INSURED)

P.O. BOX 121 • VERNAL, UTAH 84078 • PHONE 789-5276

NO 4063

ORIGINAL INVOICE

ORDER NO. _____

DATE 1-29-88

CHARGE TO E + P Operating

ADDRESS _____

COMPANY REPRESENTATIVE Vonnie Aguirre

CITY _____ STATE _____ ZIP _____

SIGNATURE Vonnie B. Aguirre

LEASE	WELL NO.	TREATED			Drain Flow LINE	Pit	WORKING PRESSURE			HRS.	BURNER FUEL GALS.
		CASING	TUBING	TANK			PRESSURE		MAX. TEMP.		
County Line Fed.	#2-35						START	FINISH			
	#2-35						150	30	250	.5	

REMARKS:

Heat Oil in Pit on well #2-35 + Push
Water Drain line

County Line Fed. #2-35 342-02 451 012

ROCKY MOUNTAIN DISTRICT		BY DATE
<input type="checkbox"/>	DELIVERY TICKETS VERIFIED AND ATTACHED	
<input type="checkbox"/>	UNSIGNED DELIVERY TICKETS ATTACHED-RECEIPT CONFIRMED	
<input type="checkbox"/>	DELIVERY TICKETS NOT APPLICABLE-RECEIPT CONFIRMED	
EXPLAIN		
VENDOR AGREES WITH APPLICABLE BROCHURES		
<input type="checkbox"/>	YES	
<input type="checkbox"/>	NO - EXPLANATION ATTACHED	
<input type="checkbox"/>	NOT APPLICABLE	
APPROVED FOR PAYMENT	Marshall Thompson	DATE 2/1/88

RMF 2-35

OPERATOR Glenn Murray

ASSISTANT _____

TRUCK NO. Unit #3

BURNER FUEL GALS.	180
CHARGE PER GAL.	.57
HOURS WORKED	7 1/2
CHARGE PER HOUR	58.00
AMOUNT DUE	\$ 537.60

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SEE INSTRUCTIONS ON
REVERSE SIDE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-40026 <i>POW/C</i>
2. NAME OF OPERATOR E P Operating Company (303) 831-1616		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A 022303
3. ADDRESS OF OPERATOR 1700 Lincoln St., Ste. #3600, Denver, CO 80230		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FSL, 1982' FEL (NW/SE)		8. FARM OR LEASE NAME County Line Federal
14. PERMIT NO. 43-047-31403		9. WELL NO. #2-35
15. ELEVATIONS (Show whether OF, AT, OR, etc.) 5023' GR		10. FIELD AND POOL, OR WILDCAT Eight Mile Flat North
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 35, T8S, R17E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Oil Spill</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On Thursday, January 28, 1988 between 8:00 and 9:00 P.M. the drain valve on the oil tank was left open. Approximately 200 barrels of oil was drained through a water line into the adjacent temporary use pit. The Vernal BLM office was notified January 29, 1988. The oil in the pit was heated, and removed on January 29, 1988. (Refer to the attached Hot Oil invoice.) We plan to burn the residue out of the pit at a later date when weather permits. We will obtain permission prior to burning the pit.

Form 3160-5 Submitted to the BLM on 2/16/88.

18. I hereby certify that the foregoing is true and correct

SIGNED R.M. Blincow

TITLE Petroleum Engineer

DATE 2/16/88

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CARDINAL 3 OF APPROVAL IF ANY:

**ENSERCH
EXPLORATION INC**

1817 Wood Street
Dallas, Texas 75201-5605
214-748-1110
Mailing Address
P.O. Box 2649
Dallas, Texas 75221-2649

RECEIVED
NOV 30 1990

C. J. Hagen
Manager
Production Records Department
OIL, GAS & MINING
Production Division

November 27, 1990

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attn: Ms. Lisha Romero

Re: Change of Operator

Dear Ms. Romero:

EP Operating Company sold three wells to Normandy Oil and Gas Co., 3001 Halloran, Suite A, Ft Worth, Texas 76107 effective April 1, 1990. Normandy's telephone number is 817/731-3721. The three wells sold are listed below:

County Line Federal 1-35 *85. 17E Sec. 35*
4304731380 01461

County Line Federal 2-35 *85. 17E, Sec. 35*
4304731403 01462

County Line Federal 1-5 *95. 18E Sec 5*
4304731405 01463

Enclosed for your reference is a copy of an interoffice communication from our Legal Department advising of an assumed name application being filed with the State of Utah.

Please let me know if you have any questions or need additional information.


C. J. Hagen

Enclosure

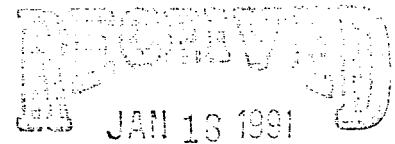
cc: Mr. Leonard Kersh



NORMANDY

Oil & Gas Company, Inc.

January 15, 1991



DIVISION OF
OIL, GAS & MINING

Division of Oil, Gas and Mining
State of Utah
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203
ATTN: Lisha Romero

RE: Squaws Crossing Federal #1-5
County Line Federal #1-35
County Line Federal #2-35
Uintah County, UT

Attached are triplicate copies of a Sundry Notice and Report of Well for each the above-referenced wells. Please be advised that record title for these properties is in Normandy Oil and Gas Company, Inc., as evidenced by the copy of the recorded assignment enclosed.

Please be further advised that Roseland Oil and Gas, Inc. is considered to be the operator of these wells, as follows:

Well No. 1-5; Section 5; Township 9S; Range 18E; Squaws Crossing Federal Lease; Uintah County, Utah

Well No. 1-35; Section 35; Township 9S; Range 17E; County Line Federal Lease; Uintah County, Utah

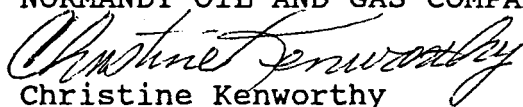
Well No. 2-35; Section 35; Township 9S; Range 17E; County Line Federal Lease; Uintah County, Utah,

and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by BLM UT 0249.

If you require anything additional, please feel free to contact this office.

Sincerely,

NORMANDY OIL AND GAS COMPANY, INC.


Christine Kenworthy
Land Manager

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-40026
2. NAME OF OPERATOR ROSELAND OIL & GAS, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 4550 PostOak Place Dr., Suite 175, Houston, TX 77075		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' from S line 1982' from E line (NW/SE)		8. FARM OR LEASE NAME County Line Federal
14. PERMIT NO. 43-047-31403		9. WELL NO. 2-35
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5023' GR		10. FIELD AND POOL, OR WILDCAT 8 Mile Flat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 35-T8S-R17E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Change of operator

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CHANGE OF OPERATOR EFFECTIVE 4/1/90

18. I hereby certify that the foregoing is true and correct

SIGNED

Charles Will

TITLE

Production Coordinator

DATE

1-15-91

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1- LCR
2- DTG
3- VLC
4- RJF
5- RWM
6- LCR

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- ☐ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☒ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 12-1-90)

TO (new operator)	EP OPERATING COMPANY, L.P.	FROM (former operator)	EP OPERATING COMPANY
(address)	1817 WOOD STREET, 460EC	(address)	6 DESTA DR., STE #5250
	DALLAS, TX 75201		MIDLAND, TX 79705-5510
	C.J. HAGEN		
	phone (214) 748-1110		phone (303) 831-1616
	account no. N0425		account no. N0400

Well(s) (attach additional page if needed):

Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- 1 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- 2 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- 3 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- 5 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (1-28-91)
- 6 6. Cardex file has been updated for each well listed above.
- 7 7. Well file labels have been updated for each well listed above.
- 8 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- 9 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) ____.
Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

RECORDING

1. All attachments to this form have been microfilmed. Date: _____ 19____.

INDEXING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

9/10/10 Btm/Vernal Have Not Received Documentation.

→ EP Operating Co., L.P. / C.J. Hagen - Will send doc. of Name chg / Oper. chg. to the Btm.

1-LCR	<input checked="" type="checkbox"/>
2-DTS	<input checked="" type="checkbox"/>
3-VLC	<input checked="" type="checkbox"/>
4-RJF	<input checked="" type="checkbox"/>
5-RWM	<input checked="" type="checkbox"/>
6-LCR	<input checked="" type="checkbox"/>

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 4-1-90)

TO (new operator) NORMANDY OIL AND GAS CO. FROM (former operator) EP OPERATING COMPANY, L.P.
(address) 3001 HALLORAN, SUITE A (address) 1817 WOOD STREET, 460EC
FT WORTH, TX 76107 DALLAS, TX 75201
(Record Title Owner)
phone (713) 622-8222 **ROSELAND OIL & GAS INC. C.J. HAGEN
account no. N 4550 POST OAK PLACE phone (214) 748-1110
#175 account no. N 0425 (1-10-91)
HOUSTON, TX 77027
(713) 622-8222
N9735 (Roseland is subsidiary of Normandy)

Well(s) (attach additional page if needed):

Name: <u>COUNTY LINE FED 1-35/GR API: 4304731380</u>	Entity: <u>1461</u>	Sec <u>35</u> Twp <u>8S</u> Rng <u>17E</u>	Lease Type: <u>U-40026</u>
Name: <u>COUNTY LINE FED 2-35/GR API: 4304731403</u>	Entity: <u>1462</u>	Sec <u>35</u> Twp <u>8S</u> Rng <u>17E</u>	Lease Type: <u>U-40026</u>
Name: <u>SQUAWS CROSSING FED 1-5 API: 4304731405</u>	Entity: <u>1463</u>	Sec <u>5</u> Twp <u>9S</u> Rng <u>18E</u>	Lease Type: <u>U-52757</u>
Name: _____ API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____ API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____ API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____ API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- 1 (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec. 11-30-90)
- 2 (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Reg. 12-3-90) (Reg. 1-10-91) (Rec. 1-18-91)
- 3 The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes) no 12-3-90 If yes, show company file number: Roseland Oil & Gas - ct Normandy Oil & Gas 1-10-91
- 4 (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- 5 Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (1-28-91)
- 6 Cardex file has been updated for each well listed above.
- 7 Well file labels have been updated for each well listed above.
- 8 Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- 9 A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) No (If entity assignments were changed, attach copies of Form 6, Entity Action Form). single entity wells.
2. State Lands and the Tax Commission have been notified through normal procedures of N/A entity changes.

VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) . Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

FILED

1. All attachments to this form have been microfilmed. Date: January 30 1991.

FILED

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

910110 Bfm/Vernal Have not received doc. of operator change. They show both leases under Roseland Oil & Gas.

→ EP Operating Co., L.P. / C.G. Hagen - Will look into lease situation and clear through the Bfm.

910125 Bfm/Vernal "Sally" All three wells were approved 11-8-90 eff. 4-1-90. "Roseland Oil & Gas"



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

April 1, 1992

Rebecca Byers
Roseland Oil & Gas Inc.
1724 East 15th Street
Tulsa, OK 74104

Dear Ms. Byers:

Re: Operator from Roseland Oil & Gas Inc. to Normandy Oil & Gas

As per our telephone conversation today, enclosed are copies of Form 9 "Sundry Notices and Reports on Wells". Please fill one out for each well, list who the well was sold to and the effective date in the comments area of #13, Form 9.

Wells located on Federal or Indian leases need to be approved by the appropriate agency prior to state approval.

Should you have any questions regarding this matter, please contact me at the number listed above.

Sincerely,

Lisha Romero
Administrative Analyst

Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

RECEIVED
APR 24 1992

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		6. Lease Designation and Serial Number	
2. Name of Operator Roseland Oil and Gas, Inc.		7. Indian Allottee or Tribe Name	
3. Address of Operator 1724 E. 15th St. Tulsa, OK 74104		8. Unit or Communitization Agreement	
4. Telephone Number 918-742-0028		9. Well Name and Number County Line Feo-2-35	
5. Location of Well 085 17E 35		10. API Well Number 4304731403	
Footage : County : QQ, Sec, T., R., M. :		11. Field and Pool, or Wildcat State : UTAH	

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other	
<input type="checkbox"/> Other		Date of Work Completion	
Approximate Date Work Will Start		Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.	
		* Must be accompanied by a cement verification report.	

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

July 1, 1991 Roseland assigned
all Utah properties to:

Normandy Oil & Gas
1701 W. Eulless, Suite 230
Eulless, Texas 76040

14. I hereby certify that the foregoing is true and correct

Name & Signature

Cheryl Deitzgrass

Title

Office Manager 4/21/92

(State Use Only)

N9735

ROSELAND OIL AND GAS, INC.

3.19

Sent A Copy to DOGM FYI - wells ARE currently under
old operator- Connie LARSEN. TAX Commission- O/G Auditing

May 14, 1992

5/15/92 filed return for
period ending Mar 92
\$3.19 due
\$3.19 paid

Ms. Constance Larsen
Utah State Tax Commission
Heber M. Wells Building
160 East Third South
Salt Lake City, UT 84134-0410

Dear Connie,

As per our telephone conversation, the attached wells were sold effective 3/1/92 to:

Interline Resources
175 West 200 South, Suite 2004
Salt Lake City, UT 84101
801-328-1606

I have enclosed our Quarterly Oil and Gas Conservation Tax Return for January and February 1992.

Should you have any further questions, I can be reached at the number below.

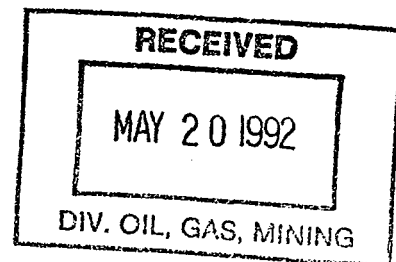
Sincerely,

Susie Hornsby

Susie Hornsby
Production Manager

Entities sold per CO call 5/19/92

10007	1463
10006	1461
10055	1462
10030	10009
09890	10008
10755	



817 442-3723 send ANNUALS FOR 1992 when Ann. A

NORMANDY OIL AND GAS COMPANY, INC.

RECEIVED

JUL 19 1992

DIVISION OF
OIL GAS & MINING

June 17, 1992
Ms. Lisha Romero
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Dear Lisha,

For your records, Roseland Oil & Gas Company sold it's interest in various oil and gas wells in Utah effective July 1, 1991 to Normandy Oil & Gas Company. Roseland Oil & Gas continued to operate these wells until March 1, 1992, at which time, all the interests and operations were turned over to Interline Resources.

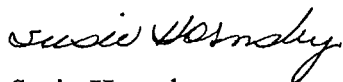
A listing of these wells is as follows:

State 32-32	09890	43-013-30993
State 14-32	10006	43-013-31039
State 13-32	10007	43-013-31112
State 24-32	10030	43-013-31040
State 23-32	10055	43-013-31041
State 33-32	10755	43-013-31185
Federal 11-5	10009	43-013-31144
Federal 1-5	01463	43-047-31465
Federal 1-35	01461	43-047-31380
Federal 2-35	01462	43-047-31403
Federal 44-31	10008	43-013-31116

Roseland Oil & Gas also operated the Federal 21-7 (10056) and this well was sold to Maxus in September, 1991. 43-047-31673

Should you require further information, I can be reached at the (817) 540-1939.

Sincerely,



Susie Hornsby
Agent

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

8. Unit or Communitization Agreement

Type of Well
☐ Oil Well ☐ Gas Well ☐ Other (specify)

9. Well Name and Number

County Line Fed. 2-35

Name of Operator
Interline Resources Corporation

10. API Well Number

4304731403

Address of Operator
175 West 200 South, LLC, VT 84101

4. Telephone Number

328-1606

11. Field and Pool, or Wildcat

Location of Well
Footage : 1980' FSL, 1982' FEL
QQ, Sec, T., R., M. : NW/4SE/4-35-T085-K17E

County : Uintah

State : UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate Date Work Will Start

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Date of Work Completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

3. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective 3-1-92 Normandy assigned all right, title and interest to Interline Resources Corporation
175 West 200 South, Suite 2004
SLC, VT 84101

Operator is hereby changed to Interline.

RECEIVED

JUN 19 1992

DIVISION OF
OIL, GAS & MINING

4. I hereby certify that the foregoing is true and correct

Name & Signature Tim O'Wilson

Title Secretary

Date 6/16/92

(State Use Only)

ROSELAND OIL AND GAS, INC.

June 17, 1992

State of Utah
Natural Resource:
Oil, Gas, and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Dear Madam/Sir:

Enclosed please find a copy of the Monthly Oil and Gas Production Report that we filed in March and April 1992, stating that the properties listed on the report were assigned to Normandy Oil and Gas, 1701 W. Euless Blvd. Suite 230, Euless, Texas 76040, effective July 1, 1991. At this time, Roseland Oil and Gas, Inc. does not have any properties in the state of Utah.

Please make the proper adjustments to your records regarding this matter. I am returning the monthly production report for the month of May to your office.

If you have any further questions regarding this matter, please do not hesitate to call me at the number listed below.

Sincerely,



Cheryl Heitgrass
Office Manager

Enclosure

RECEIVED

JUN 22 1992

DIVISION OF
OIL GAS & MINING

INTERLINE

RESOURCES CORPORATION

June 18, 1992

Lisha Romero
Division of Oil Gas & Mining
3 Triad Center #350
Salt Lake City, Utah 84180-1203

RECEIVED

JUN 19 1992
22

DIVISION OF
OIL GAS & MINING

Re: Sundry Notices

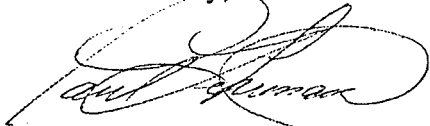
Dear Lisha,

Please find enclosed Sundry Notices on the following wells located in Duchesne County, Utah:

<u>WELL NAME</u>	<u>API WELL #</u>
State # 33-32	4301331185
State # 23-32	4301331041
State # 24-32	4301331040
State # 13-32	4301331112
State # 14-32	4301331039
State # 32-32	4301330993
Well Draw Federal # 11-5	4301331144
Well Draw Federal # 44-31	4301331116
Squaws Crossing Federal # 1-5	4304731405
County Line Federal # 2-35	4304731403
County Line Federal # 1-35	4304731380

If there are any questions or additional information is needed, please feel free to give us a call.

Sincerely,



Paul Lehrman
Landman/Consultant
Interline Resources Corporation

ROSELAND OIL AND GAS, INC.

July 10, 1992

State of Utah
Natural Resource:
Oil, Gas, and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Dear Madam/Sir:

Enclosed please find a copy of the letter sent to you on June 17, 1992 stating that Roseland Oil and Gas, Inc. does not have any property holdings in the state of Utah. We filed the Monthly Oil and Gas Production Report in March and April 1992, stating that the properties listed on the report were assigned to Normandy Oil and Gas, 1701 W. Eules Blvd. Suite 230, Eules, Texas 76040, effective July 1, 1991.

Please make the proper adjustments to your records regarding this matter. I am returning the monthly production report for the month of June to your office.

If you have any further questions regarding this matter, please do not hesitate to call me at the number listed below.

Sincerely,

Cheryl Heitgrass

Cheryl Heitgrass
Office Manager

Enclosure

RECEIVED

JUL 13 1992

DIVISION OF
OIL GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing: <i>if</i>	
1- LOR	7- LOR
2-DTS	<i>MS</i>
3-VLC	
4-RJF	<i>✓</i>
5-RWM	<i>✓</i>
6-ADA	<i>✓</i>

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

☒ Exchange of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 3-01-92)

TO (new operator) INTERLINE RESOURCES CORP
 (address) 350 W "A" STREET, STE 202
CASPER, WY 82601
GEARLE D BROOKS
 phone (307) 237-8919
 account no. N 8500

FROM (former operator) ROSELAND OIL & GAS INC
 (address) 1724 E 15TH ST
TULSA, OK 74104
REBECCA BYERS
 phone (918) 742-0028
 account no. N 9735

Well(s) (attach additional page if needed): ***INTEREST CHANGE ROSELAND TO NORMANDY O&G 7-1-91.**

Name: <u>COUNTY LINE FED 1-35/GR</u>	API: <u>43-047-31380</u>	Entity: <u>1461</u>	Sec <u>35</u> Twp <u>8S</u> Rng <u>17E</u>	Lease Type: <u>U-40026</u>
Name: <u>COUNTY LINE FED 2-35/GR</u>	API: <u>43-047-31403</u>	Entity: <u>1462</u>	Sec <u>35</u> Twp <u>8S</u> Rng <u>17E</u>	Lease Type: <u>U-40026</u>
Name: <u>SQUAWS CROSSING 1-5/GR</u>	API: <u>43-047-31405</u>	Entity: <u>1463</u>	Sec <u>5</u> Twp <u>9S</u> Rng <u>18E</u>	Lease Type: <u>U-52757</u>
Name: <u>WELLS DRAW FED 44-31/GR</u>	API: <u>43-013-31116</u>	Entity: <u>10008</u>	Sec <u>31</u> Twp <u>8S</u> Rng <u>16E</u>	Lease Type: <u>U-49950</u>
Name: <u>WELLS DRAW FED 11-5/GR</u>	API: <u>43-013-31144</u>	Entity: <u>10009</u>	Sec <u>5</u> Twp <u>9S</u> Rng <u>16E</u>	Lease Type: <u>U-69744</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (*Rec'd 4-24-92*) (*5-20-92*) (*6-22-92*) (*7-13-92*)
- See* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (*Rec'd 6-19-92*)
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____
- See* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (*1-21-93*)
- See* 6. Cardex file has been updated for each well listed above. (*1-21-93*)
- See* 7. Well file labels have been updated for each well listed above. (*1-21-93*)
- See* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (*1-21-93*)
- See* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date 12-2-93 1993. If yes, division response was made by letter dated 1-7-93 1993.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 12-2-93 1993, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

FILED

1. All attachments to this form have been microfilmed. Date: Jan 26 1993.

FILED

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

920520 Btm/Vernal Not approved as of yet.
 920720 State lease wells changed "Roseland to Interline" eff. 3-1-92. (Fed. lease wells not approved yet)
 920921 Btm/Vernal Not approved as of yet.
 921123 " " (change still being reviewed)
 921204 " " 930120 Btm/Vernal Approved 1-7-93.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

Page 1 of 1

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

GEORGE PARKS
 INTERLINE RESOURCES CORP
 350 W A ST STE 204
 CASPER WY 82601

UTAH ACCOUNT NUMBER: N8500

REPORT PERIOD (MONTH/YEAR): 5 / 97

AMENDED REPORT ☐ (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
✓ COUNTY LINE FED 1-35								
4304731380	01461	08S 17E 35	GRRV			U 40026	blm aprv. 7-24-97	
✓ COUNTY LINE FED 2-35						"	"	
4304731403	01462	08S 17E 35	GRRV					
✓ SQUAWS CROSSING FED 1-5						U 52757	"	
4304731405	01463	09S 18E 5	GRRV					
✓ STATE #32-32						ML 21836		
4301330993	09890	08S 16E 32	GRRV					
✓ STATE 14-32						"		
4301331039	10006	08S 16E 32	GRRV					
✓ STATE 13-32						"		
4301331112	10007	08S 16E 32	GRRV					
✓ LLS DRAW FEDERAL 44-31						U 49950	blm aprv. 7-24-97	
4301331116	10008	08S 16E 31	GRRV					
✓ WELLS DRAW FEDERAL 11-5						U 69744	"	
4301331144	10009	09S 16E 5	GRRV					
✓ STATE 24-32						ML 21836		
4301331040	10030	08S 16E 32	GRRV					
✓ STATE #23-32						"		
4301331041	10055	08S 16E 32	GRRV					
✓ GAVILAN STATE 22-32						"		
4301331168	10425	08S 16E 32	GRRV					
✓ STATE 33-32						"		
4301331185	10755	08S 16E 32	DGCRK					
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-40026
2. NAME OF OPERATOR CELSIUS ENERGY COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA
3. ADDRESS OF OPERATOR 1331 17th St., Suite 800, Denver, CO 80202		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FSL and 1982' FEL (NWSE)		8. FARM OR LEASE NAME County Line Federal
14. PERMIT NO.		9. WELL NO. #2-35 4304731402
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 35, T8S, R17E
		12. COUNTY OR PARISH Uintah
		13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

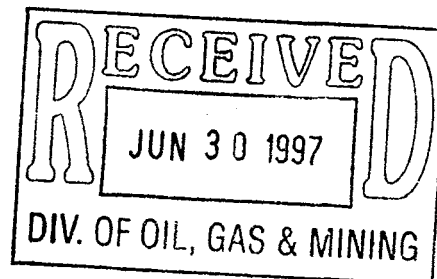
SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Change of Operator ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised that effective May 1, 1997, Celsius Energy Company has assumed operatorship of the County Line Federal #2-35 well from Interline Resources Corporation. Bond coverage for lease activities is provided by Fireman's Fund under Nationwide Bond No. SL6308873. Celsius will be responsible for compliance under the lease terms and conditions for that portion of the lease associated with this notice.



18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]TITLE Administrative SupervisorDATE June 26, 1997

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

FORM 8

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.1. Type of Well: OIL ☐ GAS ☒ OTHER:2. Name of Operator:
Interline Resources Corporation3. Address and Telephone Number:
350 West "A" Street, Suite 204, Casper, Wy 82601 (307) 237-8919

4. Location of Well

Footages: 1980'FSL-1982'FEL

OO, Sec., T., R., M.: NW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 35-T8S-R17E

5. Lease Designation and Serial Number:

UTU-40026

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

County Line Federal #2-35

9. API Well Number:

43-047-311403

10. Field and Pool, or Wildcat:

County: Uintah

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>CHANGE OF OPERATOR / OWNERSHIP</u> | |

Date of work completion _____

Report results of Multiple Completions and Resamplings to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective May 1, 1997 the ownership and operations of this well was transferred to:

Celsius Energy Company
P.O. Box 115030
Salt Lake City, Utah 84147

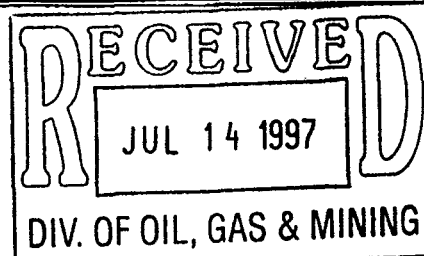
13.

Name & Signature:

Garry L. Roggow

Title: Environmental/permit Agent Date: 7/11/97

(This space for State use only)





United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office
170 South 500 East
Vernal, Utah 84078-2799

Phone: (801) 781-4400
Fax: (801) 781-4410

IN REPLY REFER TO:

3162.3
UT08300

July 24, 1997

Celsius Energy Company
Attn: Jane Seiler
1331 17th Street Suite 800
Denver CO 80202

Re: Well No. County Line Fed. 2-35
NWSE, Sec. 35, T8S, R17E
Lease U-40026
Uintah County, Utah

Dear Ms Seiler:

This correspondence is in regard to the Sundry Notice submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Celsius Energy Company is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. ES0019, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 781-4400.

Sincerely,

Howard B. Cleavinger II
Assistant Field Manager
Minerals Resources

cc: Interline Resources Corporation
Division of Oil, Gas & Mining
Citation 1994 Inv. LP
Key Production Co. Inc.
Snyder Oil Corp.

Jack Pennell
Matthew T. Rohret
Coenergy Rockies Inc.
Enserch Exploration
Wildrose Resources

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

Routing	
1- <input checked="" type="checkbox"/> JEC	6- <input checked="" type="checkbox"/> JEC
2- <input checked="" type="checkbox"/> GHH	7- <input checked="" type="checkbox"/> KAS
3- <input checked="" type="checkbox"/> DTS	8- <input checked="" type="checkbox"/> SI
4- <input checked="" type="checkbox"/> VLD	9- <input checked="" type="checkbox"/> FILE
5- <input checked="" type="checkbox"/> JRB	

☒ Change of Operator (well sold)☐ Designation of Agent☐ Designation of Operator☐ Operator Name Change OnlyThe operator of the well(s) listed below has changed, effective: 5-1-97

TO: (new operator) CELSIUS ENERGY COMPANY
 (address) 1331 17TH ST STE 800
DENVER CO 80202
JANE SEILER
 Phone: (303) 296-8945
 Account no. N4850

FROM: (old operator)
 (address)

INTERLINE RESOURCES CORP
350 W A ST STE 204
CASPER WY 82601

Phone: (307) 265-8923
 Account no. N8500

WELL(S) attach additional page if needed:

Name: **SEE ATTACHED**	API: <u>43-047-31403</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- Yec 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). (Reg. 7-3-97) (Rec'd 7-14-97)
- Yec 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). (Rec'd 6-2-97)
- N/A 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) ____ If yes, show company file number: _____
- Yec 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- Yec 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. (8-15-97 Fed. Wells) (8-22-97 St. Wells)
- Yec 6. **Cardex** file has been updated for each well listed above. (8-22-97)
- Yec 7. Well file labels have been updated for each well listed above. (8-22-97)
- Yec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. (8-22-97) (8-15-97)
- Yec 9. A folder has been set up for the **Operator Change** file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Lee 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been **notified** through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY) Trust Lands / Surety # SL6255032 (\$80,000)

- Lee 1. (r649-3-1) The **NEW** operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operator's bond files.
- N/A 3. The **FORMER** operator has requested a release of liability from their bond (yes/no) no, as of today's date 8/25/97. If yes, division response was made to this request by letter dated 8/25/97.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- DTJ 1. Copies of documents have been sent on 8/25/97 to Ed Bounner at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- N/A 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 8/25/97 19 97, of their responsibility to notify all interest owners of this change.

FILMING

- ✓ 1. All attachments to this form have been **microfilmed**. Today's date: 8.28.97.

FILING

1. Copies of all attachments to this form have been filed in each **well file**.
2. The **original of this form**, and the **original attachments** are now being filed in the Operator Change file.

COMMENTS

970703 Trust Lands / Ed "bonding" msg. left. (25,000 in place; need increase to 80,000)
970708 Gene Seiler / Celsius Reg. bond increase in behalf of Trust Lands.
970806 Blm/Vernal Appr. 7-24-97
970822 Trust Lands / Ric'd Bond Riders 25,000 to 80,000 # SL6255032.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal Field Office

170 South 500 East

Vernal, Utah 84078-2799

<http://www.blm.gov/utah/vernal>

Phone: (435) 781-4400

Fax: (435) 781-4410

IN REPLY REFER TO:

3162.3

UT08438

April 19, 1999



Inland Production Company
410 17th Street, Suite 700
Denver, CO 80202

Re: Well No. Country Line Fed 2-35
SESW, Sec. 35, T8S, R17E
Lease U-40026
Uintah County, Utah

43-0471-31403

Dear Sir:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Inland Production Company is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. UT0056, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (435) 781-4400.

Sincerely,

Ed Forsman
Petroleum Engineer

cc: Division of Oil, Gas & Mining
Celsius Energy Company
Citation 1994 Inv LP



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3106
SL-026100A
(UT-932)

JUN 29 1999

NOTICE

Questar Exploration and Production Co.
1331 Seventeenth Street, Suite 800
Denver, CO 80202

:
:
:

Oil and Gas

Merger Recognized Name Change Recognized

Acceptable evidence has been filed in this office concerning the merger of Celsius Energy Company into Questar Exploration and Production Company with Questar Exploration Company being the surviving entity.

Acceptable evidence has been received in this office concerning the change of name of Universal Resources Corporation to Questar Exploration and Production Company on Federal oil and gas leases.

For our purposes the merger is recognized effective April 9, 1999, and the name change is recognized effective March 26, 1999.

The oil and gas lease files identified on the enclosed exhibits have been noted as to the merger and name change. The exhibits were compiled from lists supplied by Questar Exploration and Production Company. We have not adjudicated the case files to determine if the entities affected by the merger and name change hold an interest in the leases identified, nor have we attempted to identify leases where the entities are the operator on the ground, maintaining no vested record title or operating rights interest. We are notifying the Minerals Management Service and all applicable BLM offices of the merger and name change by a copy of this notice. If additional documentation for a change of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger and the name change the principal on bonds held by Celsius and Universal are automatically changed to Questar Exploration and Production Company. Nationwide bond ES 0019 is providing coverage for Questar Exploration and Production Company.

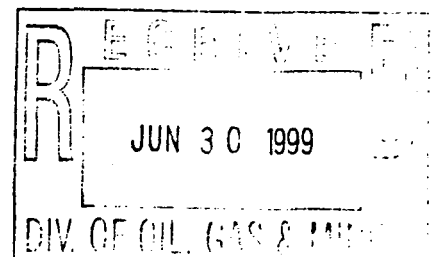
/s/ Robert Lopez

Robert Lopez
Group Leader,
Minerals Adjudication Group

Enclosures

1. Universal Exhibit of Leases
2. Celsius Exhibit of Leases

cc: Moab Field Office
Vernal Field Office
MMS—Reference Data Branch, MS 3130, P.O. Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210) Box 145801, SLC, UT 84114-5801
Irene Anderson (UT-932)
Teresa Thompson (UT-931)



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

U-40026

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

COUNTY LINE FED 2-35

9. API Well No.

43-047-31403

10. Field and Pool, or Exploratory Area

8 MILE FLAT NORTH

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

410 17TH STREET, SUITE 700, DENVER, COLORADO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1980 FSL 1982 FEL

NW/SE Section 35, T08S R17E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change of Operator☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective April 1, 1999, Inland Production Company will take over operations of the above referenced well.
The previous operator was:Celsius Energy Company
1331 17th Street, Suite 800
Denver, CO 80202DIVISION OF
OIL, GAS AND MINES

Effective April 1, 1999, Inland Production Company is responsible under the terms & conditions of the leases for operations conducted on the leased lands or a portion thereof under State of Utah Statewide Bond No. 4471291.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Manager of Land

Date

3/23/99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: UTAH DOGM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004- 0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT---" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well Oil <input type="checkbox"/> Gas <input type="checkbox"/> <input checked="" type="checkbox"/> Well <input type="checkbox"/> Well <input type="checkbox"/> Other		5. Lease Designation and Serial No. UTU40026
2. Name of Operator Questar Exploration and Production Company (formerly Celsius Energy Company)		6. If Indian, Allottee, or Tribe Name
3. Address and Telephone No. 1331 17th Street, Suite 800, Denver, CO 80202 303-672-6970		7. If Unit or CA. Agreement Designation NA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NE 1/4, SE 1/4, Sec. 35, T 8 N, R. 17 W. Latitude Longitude 1980 FSL 1982 FEL		8. Well Name and No. County Line Federal 2-35
		9. API Well No. 43-047-31403
		10. Field and Pool, or Exploratory Area Monument Butte
		11. County or Parish, State Utah, CO

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non- Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut- Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion Report and Log form.)

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

Please be advised that effective April 1, 1999, Inland Production Company assumed operations of the captioned well from Celsius Energy Company. As of the effective date, Inland Production Company will be responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under State of Utah Statewide Bond No. 4471291.

If you have any questions, please call me at 303-672-6970.

RECEIVED

JUN 05 2000

**DIVISION OF
OIL, GAS AND MINING**

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Administrative Supervisor Date 26-May-00

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

OPERATOR CHANGE WORKSHEET

Check each listed item when completed. Write N/A if item is not applicable.

ROUTING:

1- [redacted]	4-KAS ✓
2-CDW ✓	5-SJ
3-JLT ✓	6-FILE

☒ Change of Operator (Well Sold)☐ Designation of Agent☐ Operator Name Change Only

Merger

The operator of the well(s) listed below has changed, effective: 4-1-99TO:(New Operator) INLAND PRODUCTION COMPANYAddress: 410 17TH ST. STE 700
DENVER, CO 80202Phone: 1-(303)-893-0102Account No. N5160FROM:(Old Operator) CELSIUS ENERGY COAddress: 1331 17TH ST., STE 800
DENVER, CO 80202-1559JANE SEILERPhone: 1-(303)-672-6900Account No. N4850

WELL(S): CA Nos. _____ or _____ Unit

Name: <u>WELLS DRAW FED 44-31</u>	API: <u>43-013-31116</u>	Entity: <u>12276</u>	S	31	T	08S	R	16E	Lease: <u>U-49950</u>
Name: <u>COUNTY LINE FEDERAL 1-35</u>	API: <u>43-047-31380</u>	Entity: <u>1461</u>	S	35	T	08S	R	17E	Lease: <u>U-40026</u>
Name: <u>COUNTY LINE FEDERAL 2-35</u>	API: <u>43-047-31403</u>	Entity: <u>1462</u>	S	35	T	08S	R	17E	Lease: <u>U-40026</u>
Name: _____	API: _____	Entity: _____	S		T		R		Lease: _____
Name: _____	API: _____	Entity: _____	S		T		R		Lease: _____
Name: _____	API: _____	Entity: _____	S		T		R		Lease: _____
Name: _____	API: _____	Entity: _____	S		T		R		Lease: _____
Name: _____	API: _____	Entity: _____	S		T		R		Lease: _____

OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change file has been set up.
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 6-5-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 5-24-00.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? **Yes/No** If yes, the company file number is 089507. If no, Division letter was mailed to the new operator on _____.
- YES 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, name change or **operator change** for all wells listed above involving Federal or Indian leases on 4-9-99.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on _____.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on _____.

- N/A 8. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above.
- YES 9. Changes have been entered in the **Oil and Gas Information System** for each well listed on 6-21-00.
- YES 10. Changes have been included on the **Monthly Operator Change letter** on 6-21-00.

STATE BOND VERIFICATION

- N/A 1. State Well(s) covered by Bond No. _____.

FEE WELLS - BOND VERIFICATION / LEASE INTEREST OWNER NOTIFICATION

- N/A 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond.
- N/A 2. A **copy of this form** has been placed in the **new and former operator's bond files** on _____.
- N/A 3. The **FORMER** operator has requested a release of liability from their bond as of todays date _____? If yes, Division response was made to this request by letter dated _____. (see bond file).
- N/A 4. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated _____, of their responsibility to notify all interest owners of this change.
- N/A 5. Bond information added to **RBDMS** on _____.
- N/A 6. Fee wells attached to bond in **RBDMS** on _____.

FILMING

- _____ 1. All attachments to this form have been **microfilmed** on 3-26-01.

FILING

- _____ 1. **Originals/Copies** of all attachments pertaining to each individual well have been filed in each **well file**.
- _____ 2. The **original of this form** has been filed in the operator file and a copy in the old operator file.

COMMENTS



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		

OPERATOR CHANGE WORKSHEET**ROUTING**

1. GLH

2. CDW

3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change**Merger**

The operator of the well(s) listed below has changed, effective:

9/1/2004

FROM: (Old Operator):
 N5160-Inland Production Company
 Route 3 Box 3630
 Myton, UT 84052
 Phone: 1-(435) 646-3721

TO: (New Operator):
 N2695-Newfield Production Company
 Route 3 Box 3630
 Myton, UT 84052
 Phone: 1-(435) 646-3721

CA No.**Unit:****WELL(S)**

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
COUNTY LINE FED 1-35	35	080S	170E	4304731380	1461	Federal	OW	P	
COUNTY LINE FED 2-35	35	080S	170E	4304731403	1462	Federal	OW	S	
NGC ST 33-32	32	080S	180E	4304731116	6210	State	OW	P	
GULF STATE 36-13	36	080S	180E	4304731345	45	State	OW	P	
GULF STATE 36-11	36	080S	180E	4304731350	40	State	OW	P	
FEDERAL 6-13-9-16	13	090S	160E	4301332657		Federal	OW	APD	K
FEDERAL 5-13-9-16	13	090S	160E	4301332658		Federal	OW	APD	K
FEDERAL 2-13-9-16	13	090S	160E	4301332659		Federal	OW	APD	K
FEDERAL 1-13-9-16	13	090S	160E	4301332660		Federal	OW	APD	K
FEDERAL 7-14R-9-17	14	090S	170E	4304731129	6165	Federal	NA	PA	K
FEDERAL 8-3-9-18	03	090S	180E	4304731127	570	Federal	OW	P	
FEDERAL 14-4-9-18	04	090S	180E	4304731181	10971	Federal	OW	P	
FEDERAL 6-7-9-18	07	090S	180E	4304731126	10969	Federal	OW	P	
FEDERAL 15-7-9-18	07	090S	180E	4304731202	564	Federal	OW	S	
FEDERAL 7-8-9-18	08	090S	180E	4304731274	554	Federal	OW	P	
FEDERAL 6-10-9-18	10	090S	180E	4304731214	10973	Federal	OW	S	
FEDERAL 12-11-9-18	11	090S	180E	4304731029	10970	Federal	OW	S	
FEDERAL 7-13-9-18	13	090S	180E	4304731277	10276	Federal	OW	S	
FEDERAL 4-18-9-18	18	090S	180E	4304731142	10969	Federal	OW	P	
FEDERAL 32-29	29	090S	180E	4304731175	6170	Federal	OW	P	

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004

3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005

4. Is the new operator registered in the State of Utah: YES Business Number: 755627-0143

5. If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - **received 2/23/05**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

3a. Address

Route 3 Box 3630

Myton, UT 84052

3b. Phone (include area code)

435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 FSL 1982 FEL

NWSE Section 35 T8S R17E

5. Lease Serial No.

USA UTU-40026

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

8. Well Name and No.

COUNTY LINE FED 2-35

9. API Well No.

4304731403

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

UINTAH, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	_____
	<input type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield requests a change of status to TA this well. Newfield plans to Re-Complete this well in the near future in the following intervals.

CP5 5922'

CP4 5892'

LODC 5554'

D2 4910'

re-frac C,

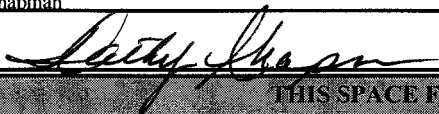
Squeeze GG2

Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only

I hereby certify that the foregoing is true and
correct (Printed/ Typed)

Kathy Chapman

Signature



Title

Office Manager

Date

01/30/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or
certify that the applicant holds legal or equitable title to those rights in the subject lease
which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United
States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

RECEIVED

FEB 06 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-40026			
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)			
3. ADDRESS OF OPERATOR: 1001 17th Street, Suite 2000 , Denver, CO, 80202		8. WELL NAME and NUMBER: COUNTY LINE FED 2-35			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FSL 1982 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 35 Township: 08.0S Range: 17.0E Meridian: S		9. API NUMBER: 43047314030000			
PHONE NUMBER: 303 382-4443 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE			
COUNTY: UINTAH		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 5/20/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input checked="" type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input checked="" type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: _____ </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input checked="" type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input checked="" type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: _____
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input checked="" type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input checked="" type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: _____			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Newfield Production Company requests the approval for the following work on subject well. 1) Pull existing equipment from the wellbore. 2) Set CIBP above and within 50 feet of top perforation 3) Dump 10 feet of cement on top 4) Pressure test to 1000 psi for 30 minutes 5) Will be put on injection with approval of pending injection and R-O-W permits Please contact Wayne Baud at 303-383-4139 with any questions.					
Accepted by the Utah Division of Oil, Gas and Mining		Date: <u>May 05, 2010</u> By: <u>[Signature]</u>			
NAME (PLEASE PRINT) Sam Styles		PHONE NUMBER 303 893-0102			
SIGNATURE N/A		TITLE Engineering Tech DATE 5/3/2010			

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-40026
1. TYPE OF WELL Water Injection Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630, Myton, UT, 84052		8. WELL NAME and NUMBER: COUNTY LINE FED 2-35
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FSL 1982 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 35 Township: 08.0S Range: 17.0E Meridian: S		9. API NUMBER: 43047314030000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/14/2014	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The subject well has been converted from a producing oil well to an injection well on 02/13/2014. 01/21/2014 Squeeze perforations - 4128-4134' 100 sxs Class G cement, 810-841' - undocumented perforations, 14 bbls cement. Initial MIT on the above listed well. On 02/14/2014 the casing was pressured up to 1452 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-10201		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 04, 2014		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 2/28/2014	

Mechanical Integrity Test**Casing or Annulus Pressure Mechanical Integrity Test**

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: _____ Date: 02 / 14 / 14Test conducted by: Michael Jensen

Others present: _____

Well Name: <u>County line Federal 2-35-8-17</u>	Type: <u>ER SWD</u>	Status: <u>AC TA UC</u>
Field: <u>GMBU</u>		
Location: <u>NW/SE</u> , Sec: <u>35</u> T <u>8</u> N <u>(S)</u> R <u>17</u> <u>(E)</u> W County: <u>Utah</u> State: <u>UT</u>		
Operator: <u>New Field</u>		
Last MIT: <u>1 / 1</u>	Maximum Allowable Pressure: _____	PSIG

Is this a regularly scheduled test? ☒ Yes ☐ No
 Initial test for permit? ☐ Yes ☐ No
 Test after well rework? ☐ Yes ☒ No
 Well injecting during test? ☐ Yes ☒ No If Yes, rate: _____ bpd

Pre-test casing/tubing annulus pressure: 0 psig

MIT DATA TABLE		Test #1	Test #2	Test #3
TUBING PRESSURE				
Initial Pressure	<u>0</u> psig	psig	psig	psig
End of test pressure	<u>0</u> psig	psig	psig	psig
CASING / TUBING ANNULUS PRESSURE				
0 minutes	<u>1460</u> psig	psig	psig	psig
5 minutes	<u>1459</u> psig	psig	psig	psig
10 minutes	<u>1457</u> psig	psig	psig	psig
15 minutes	<u>1456</u> psig	psig	psig	psig
20 minutes	<u>1455</u> psig	psig	psig	psig
25 minutes	<u>1454</u> psig	psig	psig	psig
30 minutes	<u>1452</u> psig	psig	psig	psig
_____ minutes	psig	psig	psig	psig
_____ minutes	psig	psig	psig	psig
RESULT	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

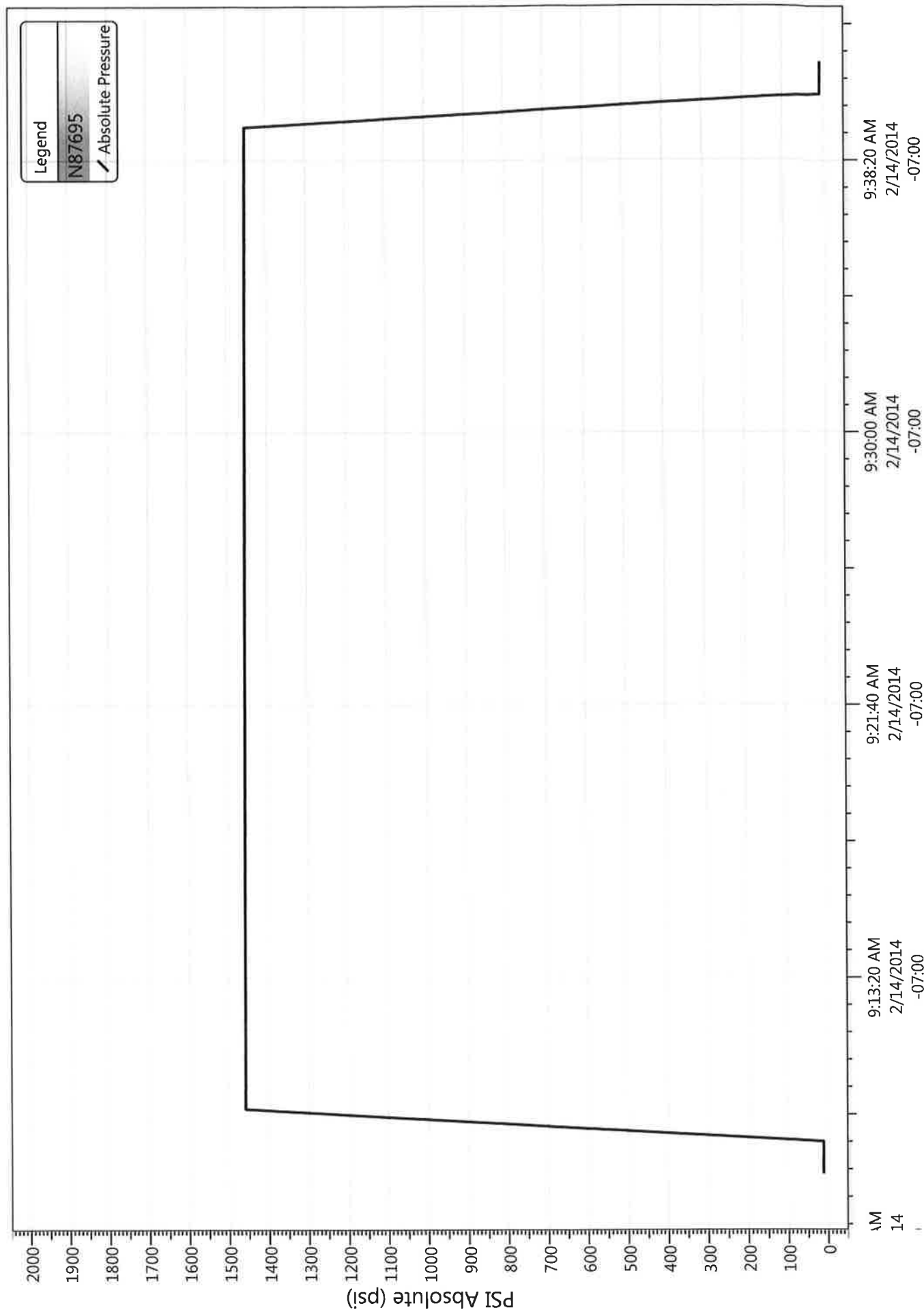
Does the annulus pressure build back up after the test? ☐ Yes ☒ No**MECHANICAL INTEGRITY PRESSURE TEST**

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: _____

County Line Federal 2-35-8-17 MI

2/14/2014 9:06:50 AM



Daily Activity Report

Format For Sundry

COUNTY LINE 2-35-8-17

12/1/2013 To 4/28/2014

1/15/2014 Day: 1

Conversion

NC #3 on 1/15/2014 - MIRU NC#3, Psr Tst Csg, N/D W/H-D, N/U BOPs, R/U Rig Flr, P/U & RIH W/ Bit, Drill Collars, & Tbg, Drill On CICR - 5:30AM-6:00AM C/Tvl, 6:00AM OWU, R/U Pmp & Pwr Swvl, P/U & RIH To CICR, Drill CICR, Was Not Drilling Off Wt, P/U & Drop Catch Bit On CICR, Work To Drill Up CICR, Drilled 1 1/2' On CICR, Tbg Wt @ 10k#, Circulate Hole Clean, POOH W/ 1Jt Tbg, L/D & R/D Pwr Swvl, SWI, R/D & Winterize Rig Pmp & All Hoses, 6:00PM CSDFN, 6:00PM-6:30PM C/Tvl - 5:30AM-6:00AM C/Tvl, 6:00AM OWU, R/U Pmp & Pwr Swvl, P/U & RIH To CICR, Drill CICR, Was Not Drilling Off Wt, P/U & Drop Catch Bit On CICR, Work To Drill Up CICR, Drilled 1 1/2' On CICR, Tbg Wt @ 10k#, Circulate Hole Clean, POOH W/ 1Jt Tbg, L/D & R/D Pwr Swvl, SWI, R/D & Winterize Rig Pmp & All Hoses, 6:00PM CSDFN, 6:00PM-6:30PM C/Tvl - 5:30AM-6:00AM C/Tvl, 6:00AM OWU, R/U Pmp & Pwr Swvl, P/U & RIH To CICR, Drill CICR, Was Not Drilling Off Wt, P/U & Drop Catch Bit On CICR, Work To Drill Up CICR, Drilled 1 1/2' On CICR, Tbg Wt @ 10k#, Circulate Hole Clean, POOH W/ 1Jt Tbg, L/D & R/D Pwr Swvl, SWI, R/D & Winterize Rig Pmp & All Hoses, 6:00PM CSDFN, 6:00PM-6:30PM C/Tvl - 9:00AM-11:00AM Rig Move, 11:00AM MIRU NC#3, R/U H/Oiler To Csg, Psr Tst Csg To First CICR @ 787' To 1500psi, Held For 30min, N/D W/H-D, N/U BOPs, R/U Rig Flr, R/U Tbg Eqp, P/U & RIH W/ Slaugh Metal Muncher Bit, 6 Drill Collars, & 20jts Tbg, Tag CICR @ 787', R/U Rig Pmp, R/U R&A Pwr Swvl, Brake Circulation, Drill On CICR, Drill 1 1/2' Of CICR, Pull Off Btm, Circulate Hole Clean, L/D 1jt Tbg, SWI, Drain & Winterize Pmp & All Pmp Eqp, 6:00PM CSDFN, 6:00PM-6:30PM C/Tvl - 9:00AM-11:00AM Rig Move, 11:00AM MIRU NC#3, R/U H/Oiler To Csg, Psr Tst Csg To First CICR @ 787' To 1500psi, Held For 30min, N/D W/H-D, N/U BOPs, R/U Rig Flr, R/U Tbg Eqp, P/U & RIH W/ Slaugh Metal Muncher Bit, 6 Drill Collars, & 20jts Tbg, Tag CICR @ 787', R/U Rig Pmp, R/U R&A Pwr Swvl, Brake Circulation, Drill On CICR, Drill 1 1/2' Of CICR, Pull Off Btm, Circulate Hole Clean, L/D 1jt Tbg, SWI, Drain & Winterize Pmp & All Pmp Eqp, 6:00PM CSDFN, 6:00PM-6:30PM C/Tvl - 9:00AM-11:00AM Rig Move, 11:00AM MIRU NC#3, R/U H/Oiler To Csg, Psr Tst Csg To First CICR @ 787' To 1500psi, Held For 30min, N/D W/H-D, N/U BOPs, R/U Rig Flr, R/U Tbg Eqp, P/U & RIH W/ Slaugh Metal Muncher Bit, 6 Drill Collars, & 20jts Tbg, Tag CICR @ 787', R/U Rig Pmp, R/U R&A Pwr Swvl, Brake Circulation, Drill On CICR, Drill 1 1/2' Of CICR, Pull Off Btm, Circulate Hole Clean, L/D 1jt Tbg, SWI, Drain & Winterize Pmp & All Pmp Eqp, 6:00PM CSDFN, 6:00PM-6:30PM C/Tvl - 5:30AM-6:00AM C/Tvl, 6:00AM OWU, R/U Pmp & Pwr Swvl, P/U & RIH To CICR, Drill CICR, Was Not Drilling Off Wt, P/U & Drop Catch Bit On CICR, Work To Drill Up CICR, Drilled 1 1/2' On CICR, Tbg Wt @ 10k#, Circulate Hole Clean, POOH W/ 1Jt Tbg, L/D & R/D Pwr Swvl, SWI, R/D & Winterize Rig Pmp & All Hoses, 6:00PM CSDFN, 6:00PM-6:30PM C/Tvl - 9:00AM-11:00AM Rig Move, 11:00AM MIRU NC#3, R/U H/Oiler To Csg, Psr Tst Csg To First CICR @ 787' To 1500psi, Held For 30min, N/D W/H-D, N/U BOPs, R/U Rig Flr, R/U Tbg Eqp, P/U & RIH W/ Slaugh Metal Muncher Bit, 6 Drill Collars, & 20jts Tbg, Tag CICR @ 787', R/U Rig Pmp, R/U R&A Pwr Swvl, Brake Circulation, Drill On CICR, Drill 1 1/2' Of CICR, Pull Off Btm, Circulate Hole Clean, L/D 1jt Tbg, SWI, Drain & Winterize Pmp & All Pmp Eqp, 6:00PM CSDFN, 6:00PM-6:30PM C/Tvl **Finalized**

Daily Cost: \$0

Cumulative Cost: \$9,575

1/17/2014 Day: 3

Conversion

NC #3 on 1/17/2014 - Drill Up CICR, Drill Up Cement Below CICR, RIH To CICR#2, Psr Tst Squeeze To 1500psi, Good Tst. - 5:30AM-6:00AM C/Tvl, 6:00AM OWU, R/U Pwr Swvl, RIH To CICR @ 1781', R/U Rig Pmp, Brake Circulation, Drill On CICR, Drill Up CICR In 3.5hrs, R/D

Pwr Swvl, R/U Tbg Eqp, RIH To 4080', SWI, Psr Tst Csg To 1500psi, Held For 30min, R/D Tbg Eqp, R/U Pwr Swvl, Brake Circulation, Drill On CIBP 4080', Made 2' In 2hrs, Pull Off Btm, Circulate Btms Up, Make Sure Hole Is Clean, TOO H W/ 2jts Tbg To Prevent Freezing, SWI, Drain & Winterize Pmp Eqp & Pmp, Pmp Diesel Through Pmp & Open All Valves, Sent Crew Into Newfield Shop To Do Timesheets & Safety Meetings, 6:00PM CSDFN, 6:00PM-6:30PM C/Tvl. - 5:30AM-6:00AM C/Tvl, 6:00AM OWU, R/U Rig Pmp & Pwr Swvl, P/U & RHI To CICR, Brake Circulation, Start Drilling On CICR, Work Tbg To Get Through CICR, 10:00AM Through CICR, Metal Muncher Bit Was Not Drilling Cement, Circulate Hole Clean, R/D Pwr Swvl, R/U Tbg Eqp, TOO H, L/D Metal Munch Bit, P/U & RIH W/TriCone Bit, R/D Tbg Eqp, R/U Pwr Swvl, Brake Circulation, Start Drilling Cement, Drill Cement From 789' To 842 @ 13.25'Per Hour, Brake Through Cement, P/U & RIH To #2CICR @ 1781', SWI, R/U Isolation Tool, Psr Tst Squeeze 810'-841' To 1500psi, Held For 30min, Bleed Off Psr, OWU, POOH W/ 2jts Tbg, SWI, 6:00PM CSDFN, 6:00PM-6:30PM C/Tvl. - 5:30AM-6:00AM C/Tvl, 6:00AM OWU, R/U Rig Pmp & Pwr Swvl, P/U & RHI To CICR, Brake Circulation, Start Drilling On CICR, Work Tbg To Get Through CICR, 10:00AM Through CICR, Metal Muncher Bit Was Not Drilling Cement, Circulate Hole Clean, R/D Pwr Swvl, R/U Tbg Eqp, TOO H, L/D Metal Munch Bit, P/U & RIH W/TriCone Bit, R/D Tbg Eqp, R/U Pwr Swvl, Brake Circulation, Start Drilling Cement, Drill Cement From 789' To 842 @ 13.25'Per Hour, Brake Through Cement, P/U & RIH To #2CICR @ 1781', SWI, R/U Isolation Tool, Psr Tst Squeeze 810'-841' To 1500psi, Held For 30min, Bleed Off Psr, OWU, POOH W/ 2jts Tbg, SWI, 6:00PM CSDFN, 6:00PM-6:30PM C/Tvl. - 5:30AM-6:00AM C/Tvl, 6:00AM OWU, R/U Rig Pmp & Pwr Swvl, P/U & RHI To CICR, Brake Circulation, Start Drilling On CICR, Work Tbg To Get Through CICR, 10:00AM Through CICR, Metal Muncher Bit Was Not Drilling Cement, Circulate Hole Clean, R/D Pwr Swvl, R/U Tbg Eqp, TOO H, L/D Metal Munch Bit, P/U & RIH W/TriCone Bit, R/D Tbg Eqp, R/U Pwr Swvl, Brake Circulation, Start Drilling Cement, Drill Cement From 789' To 842 @ 13.25'Per Hour, Brake Through Cement, P/U & RIH To #2CICR @ 1781', SWI, R/U Isolation Tool, Psr Tst Squeeze 810'-841' To 1500psi, Held For 30min, Bleed Off Psr, OWU, POOH W/ 2jts Tbg, SWI, 6:00PM CSDFN, 6:00PM-6:30PM C/Tvl. - 5:30AM-6:00AM C/Tvl, 6:00AM OWU, R/U Pwr Swvl, RIH To CICR @ 1781', R/U Rig Pmp, Brake Circulation, Drill On CICR, Drill Up CICR In 3.5hrs, R/D Pwr Swvl, R/U Tbg Eqp, RIH To 4080', SWI, Psr Tst Csg To 1500psi, Held For 30min, R/D Tbg Eqp, R/U Pwr Swvl, Brake Circulation, Drill On CIBP 4080', Made 2' In 2hrs, Pull Off Btm, Circulate Btms Up, Make Sure Hole Is Clean, TOO H W/ 2jts Tbg To Prevent Freezing, SWI, Drain & Winterize Pmp Eqp & Pmp, Pmp Diesel Through Pmp & Open All Valves, Sent Crew Into Newfield Shop To Do Timesheets & Safety Meetings, 6:00PM CSDFN, 6:00PM-6:30PM C/Tvl. - 5:30AM-6:00AM C/Tvl, 6:00AM OWU, R/U Rig Pmp & Pwr Swvl, P/U & RHI To CICR, Brake Circulation, Start Drilling On CICR, Work Tbg To Get Through CICR, 10:00AM Through CICR, Metal Muncher Bit Was Not Drilling Cement, Circulate Hole Clean, R/D Pwr Swvl, R/U Tbg Eqp, TOO H, L/D Metal Munch Bit, P/U & RIH W/TriCone Bit, R/D Tbg Eqp, R/U Pwr Swvl, Brake Circulation, Start Drilling Cement, Drill Cement From 789' To 842 @ 13.25'Per Hour, Brake Through Cement, P/U & RIH To #2CICR @ 1781', SWI, R/U Isolation Tool, Psr Tst Squeeze 810'-841' To 1500psi, Held For 30min, Bleed Off Psr, OWU, POOH W/ 2jts Tbg, SWI, 6:00PM CSDFN, 6:00PM-6:30PM C/Tvl. - 5:30AM-6:00AM C/Tvl, 6:00AM OWU, R/U Pwr Swvl, RIH To CICR @ 1781', R/U Rig Pmp, Brake Circulation, Drill On CICR, Drill Up CICR In 3.5hrs, R/D Pwr Swvl, R/U Tbg Eqp, RIH To 4080', SWI, Psr Tst Csg To 1500psi, Held For 30min, R/D Tbg Eqp, R/U Pwr Swvl, Brake Circulation, Drill On CIBP 4080', Made 2' In 2hrs, Pull Off Btm, Circulate Btms Up, Make Sure Hole Is Clean, TOO H W/ 2jts Tbg To Prevent Freezing, SWI, Drain & Winterize Pmp Eqp & Pmp, Pmp Diesel Through Pmp & Open All Valves, Sent Crew Into Newfield Shop To Do Timesheets & Safety Meetings, 6:00PM CSDFN, 6:00PM-6:30PM C/Tvl. **Finalized**

Daily Cost: \$0

1/20/2014 Day: 5

Conversion

NC #3 on 1/20/2014 - Drill Up CIBP, RIH To Below Perfs, L/D Tbg, TOO H W/ Tbg, L/D Drill Collars & Bit, RIH W/ Pkr, Dump Sand, TOO H W/ Tbg. - 5:30AM-6:00AM C/Tvl, 6:00AM OWU, RIH W/ Tbg To CIBP, R/U Pwr Swvl, Brake Circulation, Drill CIBP, Drill For 3hrs, Circulate Hole Clean, TIH W/ Tbg To 5282 Too Below Btm Perf, L/D 13jts Tbg, TOO H W/ Tbg, L/D Drill Collars, Subs & Bit, P/U & RIH W/ Weatherford 5 1/2 RBP, Set RBP @ 4195', R/U Rig Pmp, Fill Hole & FInd Injection Rate, Injecting @ 1300psi @ .75bpm, Dump 20'Sand On Top Of RBP, Wait 30min For Sand To Fall Out Of Tbg, Could Not Tag Any Sand, Work Tbg To Drop Sand, R/U RIg Pmp, Pmp 10BW To Clear Sand Out Of Tbg, Work Tbg, RIH & Tag Sand On RBP, 20' Of Sand On RBP, TOO H W/ Tbg, L/D Retrieving Head, SWI, 6:30PM CSDFN, 6:30PM-7:00PM C/Tvl - 5:30AM-6:00AM C/Tvl, 6:00AM OWU, RIH W/ Tbg To CIBP, R/U Pwr Swvl, Brake Circulation, Drill CIBP, Drill For 3hrs, Circulate Hole Clean, TIH W/ Tbg To 5282 Too Below Btm Perf, L/D 13jts Tbg, TOO H W/ Tbg, L/D Drill Collars, Subs & Bit, P/U & RIH W/ Weatherford 5 1/2 RBP, Set RBP @ 4195', R/U Rig Pmp, Fill Hole & FInd Injection Rate, Injecting @ 1300psi @ .75bpm, Dump 20'Sand On Top Of RBP, Wait 30min For Sand To Fall Out Of Tbg, Could Not Tag Any Sand, Work Tbg To Drop Sand, R/U RIg Pmp, Pmp 10BW To Clear Sand Out Of Tbg, Work Tbg, RIH & Tag Sand On RBP, 20' Of Sand On RBP, TOO H W/ Tbg, L/D Retrieving Head, SWI, 6:30PM CSDFN, 6:30PM-7:00PM C/Tvl **Finalized**

Daily Cost: \$0

Cumulative Cost: \$58,663

1/21/2014 Day: 6

Conversion

NC #3 on 1/21/2014 - RIH W/ CICR, R/U ProPetro, Squeeze Perfs 4128-4134', TOO H W/ Tbg, Wait On Cement. - 5:30AM-6:00AM C/Tvl, 6:00AM OWU, P/U & RIH W/ Weatherford 5 1/2 CICR, Set CICR @ 4100', Psr Tst tbg To 3000psi, Psr Tst Csg To 1500psi, Both Tst Good, R/D Tbg Eqp, R/U ProPetro To Squeeze Perfs @ 4128'-4134', Hold Safety Meeting W/all Employees, Start Squeeze, Get Injection Rate=1650psi@1bpm, Sting Out Of CICR, Mix Up & Pmp 100sx G Grd Cement, Spot to EOT, Sting Into CICR, Pmp 20bbls Cement Into Pers, Final Pmp Psr 2500psi @ .4bpm, Holding 2100psi W/Pmp Kicked Out, Sting Out Of CICR, Leave 1/2bbl Cement Ontop Of CICR, Reverse Circulat Tbg Clean, R/D & Release ProPetro, R/U Tbg Eqp, TOO H W/ Tbg, L/D Stinger, SWI, Crew Clean Rig & Do Repairs, 5:00PM CSDFN, 5:00PM-5:30PM C/Tvl - 5:30AM-6:00AM C/Tvl, 6:00AM OWU, P/U & RIH W/ Weatherford 5 1/2 CICR, Set CICR @ 4100', Psr Tst tbg To 3000psi, Psr Tst Csg To 1500psi, Both Tst Good, R/D Tbg Eqp, R/U ProPetro To Squeeze Perfs @ 4128'-4134', Hold Safety Meeting W/all Employees, Start Squeeze, Get Injection Rate=1650psi@1bpm, Sting Out Of CICR, Mix Up & Pmp 100sx G Grd Cement, Spot to EOT, Sting Into CICR, Pmp 20bbls Cement Into Pers, Final Pmp Psr 2500psi @ .4bpm, Holding 2100psi W/Pmp Kicked Out, Sting Out Of CICR, Leave 1/2bbl Cement Ontop Of CICR, Reverse Circulat Tbg Clean, R/D & Release ProPetro, R/U Tbg Eqp, TOO H W/ Tbg, L/D Stinger, SWI, Crew Clean Rig & Do Repairs, 5:00PM CSDFN, 5:00PM-5:30PM C/Tvl **Finalized**

Daily Cost: \$0

Cumulative Cost: \$71,675

1/22/2014 Day: 7

Conversion

NC #3 on 1/22/2014 - RIH W/ Bit, Drill Up CICR, Drilli Up Cement, Try To Psr Tst Squeeze W/No Luck, TOO H W/ Bit & Bit Sub. - 5:30AM-6:00AM C/Tvl, 6:00AM OWU, P/U & RIH W/New TriCone Bit & Bit Sub, TIH,Tag Cement @ 4085', R/D Tbg Eqp, R/U Pwr Swvl, R/U Rig Pmp, Brake Circulation, Drill Cement To 4100', Drill Up CICR, Took 3.5hrs To Drill CICR, Drill

Cement To 4139', Fall Through Cement, Drilled Cement @ 3min Per Ft, RIH TO 4165', Psr Tst Csg Squeeze, Make Sure Hole Is Full, Pmp 20BW & Would Not Psr Tst, Was Injecting Into Perfs, Injecting 950psi @ 3/4bpm, R/D Rig Pmp, R/D Pwr Swvl, R/U Tbg Eqp, TOOH W/Tbg, L/D Drill Bit & Bit Sub, Wait On Weatherford CICR To Squeeze, SWI, Drain Up Pmp & Pmp Eqp, Winterize All, 6:30PM CSDFN, 6:30PM-7:00PM C/Tvl. - 5:30AM-6:00AM C/Tvl, 6:00AM OWU, P/U & RIH W/New TriCone BIt & Bit Sub, TIH, Tag Cement @ 4085', R/D Tbg Eqp, R/U Pwr Swvl, R/U Rig Pmp, Brake Circulation, Drill Cement To 4100', Drill Up CICR, Took 3.5hrs To Drill CICR, Drill Cement To 4139', Fall Through Cement, Drilled Cement @ 3min Per Ft, RIH TO 4165', Psr Tst Csg Squeeze, Make Sure Hole Is Full, Pmp 20BW & Would Not Psr Tst, Was Injecting Into Perfs, Injecting 950psi @ 3/4bpm, R/D Rig Pmp, R/D Pwr Swvl, R/U Tbg Eqp, TOOH W/Tbg, L/D Drill Bit & Bit Sub, Wait On Weatherford CICR To Squeeze, SWI, Drain Up Pmp & Pmp Eqp, Winterize All, 6:30PM CSDFN, 6:30PM-7:00PM C/Tvl. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$79,357

1/23/2014 Day: 8

Conversion

NC #3 on 1/23/2014 - TIH W/ CICR, Set CICR, Could Not Squeeze Perfs, Injecting Into Csg, TOOH, P/U & RIH W/ CICR, Look For Hole, Find Hole, TOOH, Dump Sand. - 5:30AM-6:00AM C/Tvl, 6:00AM OWU, P/U & RIH W/ Weatherford 5 1/2 CICR, Set CICR @ 4106', R/U Rig Pmp, Psr Tst Tbg To 2500psi, R/U Rig Pmp To Csg, Csg Would Not Psr Tst, P/U To Tbg & Psr Tst Squeeze @ 4128'-4134', Held 1500psi, Sting Out Of CICR, TOOH W/ Stinger, P/U & RIH W/ Weatherford Pkr, Set Pkr @ 1906', R/U To Tbg, Psr Tst From 1906' To 4106', Held 1500psi, R/U Pmp To Csg, Psr Tst From 1906' To Surface, Would Not Tst, TOOH To 1778', Psr Tst From 1778'To1906', Held 1500psi, R/U To Csg, Tst From 1778'to Surface, Would Not Tst, TOOH To 891', Tst 891'To1778 & Held 1500, R/U To Csg, Tst 891'To Surface, Would Not Tst, TOOH To 797', 797' To 891' Would Not Tst, Injection Rate=850psi @ 3/4bpm, Open Up Surface Csg Vlve To Make Sure It Will Not Circulate, Would Not CIRCulate, 797' To Surface Held 1500psi, TOOH W/ Tbg, L/D Weatherford Pkr, P/U & RIH W/ Weatherford 5 1/2 RBP, Set RBP @ 890', TOOH W/ Retreiving Tool & L/D, Dump 20' Sand On RBP, Wait On Sand, SWI, Drain & Winterize Pmp & Hoses, 6:30PM CSDFN, 6:30PM-7:00PM C/Tvl - 5:30AM-6:00AM C/Tvl, 6:00AM OWU, P/U & RIH W/ Weatherford 5 1/2 CICR, Set CICR @ 4106', R/U Rig Pmp, Psr Tst Tbg To 2500psi, R/U Rig Pmp To Csg, Csg Would Not Psr Tst, P/U To Tbg & Psr Tst Squeeze @ 4128'-4134', Held 1500psi, Sting Out Of CICR, TOOH W/ Stinger, P/U & RIH W/ Weatherford Pkr, Set Pkr @ 1906', R/U To Tbg, Psr Tst From 1906' To 4106', Held 1500psi, R/U Pmp To Csg, Psr Tst From 1906' To Surface, Would Not Tst, TOOH To 1778', Psr Tst From 1778'To1906', Held 1500psi, R/U To Csg, Tst From 1778'to Surface, Would Not Tst, TOOH To 891', Tst 891'To1778 & Held 1500, R/U To Csg, Tst 891'To Surface, Would Not Tst, TOOH To 797', 797' To 891' Would Not Tst, Injection Rate=850psi @ 3/4bpm, Open Up Surface Csg Vlve To Make Sure It Will Not Circulate, Would Not CIRCulate, 797' To Surface Held 1500psi, TOOH W/ Tbg, L/D Weatherford Pkr, P/U & RIH W/ Weatherford 5 1/2 RBP, Set RBP @ 890', TOOH W/ Retreiving Tool & L/D, Dump 20' Sand On RBP, Wait On Sand, SWI, Drain & Winterize Pmp & Hoses, 6:30PM CSDFN, 6:30PM-7:00PM C/Tvl **Finalized**

Daily Cost: \$0

Cumulative Cost: \$87,427

1/24/2014 Day: 9

Conversion

NC #3 on 1/24/2014 - RIH, Tag Sand, R/U Halliburton, Pmp Cement Squeeze. - 5:30AM-6:00AM Rig Move, 6:00AM OWU, RIH W/ N/C, S/N, & 2 7/8 J-55 Tbg, Tag Sand On RBP @ 870', POOH To 846', R/U Rig Pmp, Pmp & Check Injection Rate=3/4bpm @ 850psi, R/U Halliburton To Do Cement Squeeze, R/U To Tbg, SWI, Get Injection Rate W/ Pmp Truck=1bpm@840psi, OWU, Check For Flow, No Flow, Pmp 15bbl Cement Down Tbg W/ Csg Open, Pmp 1 1/2BW To Clean Tbg, TOOH W/ Tbg, R/U Halliburton To Csg, Fill Csg W/ Rig

Pmp, Clean Pipe Rams & Blind Rams, SWI, Squeeze Cement Into Perfs @ 810-841', Pmp 10bbls Cement Into Perfs @ 930psi, Hesitate 30 Min(Held 650psi), Pmp 1bbl Cement Into Perf @1100psi, Hesitate 30min(Held 862psi), Pmp 1/2bbl Cement @ 1360psi, Hesitate 15min(Held 1237psi), Pmp 1/2bbl Cement, Went to 1600psi & Broke Down To 780psi, Hesitate 15min (Held 689psi), Pmp 1/2bbl Cement @ 1163psi, Hesitate 45min(Held 366psi), Pmp 1/2bbl Cement @ 1414, Hesitate 30min(Held 611), Pmp 1/2bbl Cement @ 1690psi, Hesitate 30 Min (Held 780psi), Pmp 1/4bbl Cement @ 2575psi, Was Holding 2575psi, SWI W/2575psi On Squeeze, R/D Halliburton, Send Crew In To Do Timesheets & Safety Meetings, 6:00PM CSDFN, 6:00PM-6:30PM C/Tvl. - 5:30AM-6:00AM Rig Move, 6:00AM OWU, RIH W/ N/C, S/N, & 2 7/8 J-55 Tbg, Tag Sand On RBP @ 870', POOH To 846', R/U Rig Pmp, Pmp & Check Injection Rate=3/4bpm @ 850psi, R/U Halliburton To Do Cement Squeeze, R/U To Tbg, SWI, Get Injection Rate W/ Pmp Truck=1bpm@840psi, OWU, Check For Flow, No Flow, Pmp 15bbl Cement Down Tbg W/ Csg Open, Pmp 1 1/2BW To Clean Tbg, TOO H W/ Tbg, R/U Halliburton To Csg, Fill Csg W/ Rig Pmp, Clean Pipe Rams & Blind Rams, SWI, Squeeze Cement Into Perfs @ 810-841', Pmp 10bbls Cement Into Perfs @ 930psi, Hesitate 30 Min(Held 650psi), Pmp 1bbl Cement Into Perf @1100psi, Hesitate 30min(Held 862psi), Pmp 1/2bbl Cement @ 1360psi, Hesitate 15min(Held 1237psi), Pmp 1/2bbl Cement, Went to 1600psi & Broke Down To 780psi, Hesitate 15min(Held 689psi), Pmp 1/2bbl Cement @ 1163psi, Hesitate 45min(Held 366psi), Pmp 1/2bbl Cement @ 1414, Hesitate 30min(Held 611), Pmp 1/2bbl Cement @ 1690psi, Hesitate 30 Min(Held 780psi), Pmp 1/4bbl Cement @ 2575psi, Was Holding 2575psi, SWI W/2575psi On Squeeze, R/D Halliburton, Send Crew In To Do Timesheets & Safety Meetings, 6:00PM CSDFN, 6:00PM-6:30PM C/Tvl. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$120,059

1/27/2014 Day: 10**Conversion**

NC #3 on 1/27/2014 - RIH W/ Bit, Drill Up Cement, Psr Tst Perfs, Held 1470psi For 30min, Clean Out To RBP @ 890', Circulate Hole Clean, SWI. - 5:30AM-6:00AM Rig Move, 6:00AM OWU, R/U H/Oiler & Though W/H-D, Though Out BOPs, P/U & RIH W/ TryCone Bit, Bit Sub, & Tbg, Tag Cement @ 760', R/D Tbg Eqp, R/U Pwr Swvl, R/U Rig Pmp, Brake Circulation, Drill Cement From 760' To 855', Circulate Hole Clean, SWI, Install Isolation Tool In Tbg, Psr Tst Perfs From 810-841' To 1500psi, Bled off to 1470psi, Psr Held @ 1470psi For 30min, Bled Well Off, R/U Pwr Swvl, OWU, Brake Circulation, Drill To Sand @ 870', Wash Sand & Circulate Up To RPB @ 890', Circulate Hole Clean, POOH W/ 2jts Tbg, SWI, R/D Pwr Swvl, R/U Tbg Eqp, R/D Rig Pmp & Winterize All Pmp Eqp, 6:30PM CSDFN, 6:30PM-7:00PM C/Tvl. - 5:30AM-6:00AM Rig Move, 6:00AM OWU, R/U H/Oiler & Though W/H-D, Though Out BOPs, P/U & RIH W/ TryCone Bit, Bit Sub, & Tbg, Tag Cement @ 760', R/D Tbg Eqp, R/U Pwr Swvl, R/U Rig Pmp, Brake Circulation, Drill Cement From 760' To 855', Circulate Hole Clean, SWI, Install Isolation Tool In Tbg, Psr Tst Perfs From 810-841' To 1500psi, Bled off to 1470psi, Psr Held @ 1470psi For 30min, Bled Well Off, R/U Pwr Swvl, OWU, Brake Circulation, Drill To Sand @ 870', Wash Sand & Circulate Up To RPB @ 890', Circulate Hole Clean, POOH W/ 2jts Tbg, SWI, R/D Pwr Swvl, R/U Tbg Eqp, R/D Rig Pmp & Winterize All Pmp Eqp, 6:30PM CSDFN, 6:30PM-7:00PM C/Tvl.

Daily Cost: \$0

Cumulative Cost: \$131,641

1/28/2014 Day: 11**Conversion**

NC #3 on 1/28/2014 - TIH W/ Wash Shoe, Wash Over CICR, TOO H, P/U & RIH W/ Short Catch, Could Not Catch, TIH W/ 2 5/8 Short Catch. - 5:30AM-6:00AM Rig Move, 6:00AM OWU, TOO H W/ Drill Bit, P/U & RIH W/ Weatherford Retrieving Head, R/D Tbg Eqp, R/U Pwr Swvl, J Onto RBP, Pmp 15BW, Release RBP, TOO H W/ RBP & L/D, P/U & RIH W/ RBS Wash Shoe(4 3/4" OD & 2 3/4" ID), X/O, Bumper Sub, Jar, & Tbg, Tag CICR @ 4106', Drill 9" In 3hrs &

CICR Fell, Circulate Hole Clean, TOO H W/ Wash Shoe, P/U & RIH W/ RBS 2 3/4" Short Catch, RIH & Stack Out @ 4165', Work Fishing String To Latched Onto Fish, TOO H, Did Not Catch Fish, Looked Like Fish Slipped Out, P/U & RIH W/ 2 5/8" Short Catch, RIH To 4100', SWI, R/D & Winterize Rig Pmp & Pmp Eqp, 6:30PM CSDFN, 6:30PM-7:00PM C/Tvl. - 5:30AM-6:00AM Rig Move, 6:00AM OWU, TOO H W/ Drill Bit, P/U & RIH W/ Weatherford Retrieving Head, R/D Tbg Eqp, R/U Pwr Swvl, J Onto RBP, Pmp 15BW, Release RBP, TOO H W/ RBP & L/D, P/U & RIH W/ RBS Wash Shoe(4 3/4" OD & 2 3/4" ID), X/O, Bumper Sub, Jar, & Tbg, Tag CICR @ 4106', Drill 9" In 3hrs & CICR Fell, Circulate Hole Clean, TOO H W/ Wash Shoe, P/U & RIH W/ RBS 2 3/4" Short Catch, RIH & Stack Out @ 4165', Work Fishing String To Latched Onto Fish, TOO H, Did Not Catch Fish, Looked Like Fish Slipped Out, P/U & RIH W/ 2 5/8" Short Catch, RIH To 4100', SWI, R/D & Winterize Rig Pmp & Pmp Eqp, 6:30PM CSDFN, 6:30PM-7:00PM C/Tvl.

Finalized**Daily Cost:** \$0**Cumulative Cost:** \$152,793

1/29/2014 Day: 12**Conversion**

NC #3 on 1/29/2014 - TIH To Fish CICR, TOO H, L/D Drain Sub, RIH, Work To Fish CICR W/ Pmp On, TOO H, RIH W/ Poor Boy Wash Shoe, Work To Fish CICR, TOO H W/ CICR, RIH W/ TriCone Bit To Clean Out - 5:30AM-6:00AM Rig Move, 6:00AM OWU, TIH To Fish, Work To Latch Onto Fish, Drop Catch, Work To Latch Up W/No Luck, TOO H W/ Fishing BHA, L/D Drain Sub, RIH W/ 2 5/8 Overshot, R/D Tbg Eqp, R/U Pwr Swvl, R/U Rig Pmp, Brake Circulation, Wash Down To Fish, Work To Latch Onto Fish, Drop Catch, Rig Pmp Psred Up To 800psi, Bleed Off Psr, R/D Rig Pmp, R/D Pwr Swvl, R/U Tbg Eqp, TOO H W/ Fishing Tools, Overshot Had Cement & Chunks Of The Slips Off The CICR, L/D Overshot, P/U & RIH W/ Poor Boy Wash Shoe, R/U Pwr Swvl, R/U Rig Pmp & Brake Circulation, Work To Latch Onto Fish, Made 2.3', Rotate Slowly To Swallow CICR, Pump Psr Up To 800psi, R/D Rig Pmp, Drop Cach To Push CICR Into Wash Shoe For A Friction Bite, R/D Pwr Swvl, R/U Tbg Eqp, TOO H W/ Fishing Tools, CICR Stuck In Poor Boy Wash Shoe, L/D & Release RBS Fishing Hands, P/U & RIH W/ TriCone Drill Bit, SWI, R/D & Winterize Pmp & Pmp Eqp, 6:30PM CSDFN, 6:30PM-7:00PM C/Tvl - 5:30AM-6:00AM Rig Move, 6:00AM OWU, TIH To Fish, Work To Latch Onto Fish, Drop Catch, Work To Latch Up W/No Luck, TOO H W/ Fishing BHA, L/D Drain Sub, RIH W/ 2 5/8 Overshot, R/D Tbg Eqp, R/U Pwr Swvl, R/U Rig Pmp, Brake Circulation, Wash Down To Fish, Work To Latch Onto Fish, Drop Catch, Rig Pmp Psred Up To 800psi, Bleed Off Psr, R/D Rig Pmp, R/D Pwr Swvl, R/U Tbg Eqp, TOO H W/ Fishing Tools, Overshot Had Cement & Chunks Of The Slips Off The CICR, L/D Overshot, P/U & RIH W/ Poor Boy Wash Shoe, R/U Pwr Swvl, R/U Rig Pmp & Brake Circulation, Work To Latch Onto Fish, Made 2.3', Rotate Slowly To Swallow CICR, Pump Psr Up To 800psi, R/D Rig Pmp, Drop Cach To Push CICR Into Wash Shoe For A Friction Bite, R/D Pwr Swvl, R/U Tbg Eqp, TOO H W/ Fishing Tools, CICR Stuck In Poor Boy Wash Shoe, L/D & Release RBS Fishing Hands, P/U & RIH W/ TriCone Drill Bit, SWI, R/D & Winterize Pmp & Pmp Eqp, 6:30PM CSDFN, 6:30PM-7:00PM C/Tvl

Daily Cost: \$0**Cumulative Cost:** \$167,485

1/30/2014 Day: 13**Conversion**

NC #3 on 1/30/2014 - Clean Out To RPB, TOO H, P/U & RIH, Retrieve CICR, TOO H, Brake & Dope Each Conn. - 5:30AM-6:00AM Rig Move, 6:00AM OWU, TIH W/ TriCone Bit, R/U Pwr Swvl, R/U Rig Pmp, Brake Circulation, Wash Sand & Cement For 4165-4195', Circulate Hole Clean, R/D Pwr Swvl, Psr Tst Squeezes To 1500psi, Held 1500psi For 30min, TOO H W/ Bit, P/U & RIH W/ Retrieving Head, R/U Pwr Swvl, Brake Circulation, Wash Over RBP, Latch Onto RBP, RIH W/ All Tbg, TOO H, Brake & Dope Each Conn W/ Lubon 404G Dope(148jts Tbg), Flush Tbg W/ 10BW Durring Trip To Clean Tbg, SWI, 6:30PM CSDFN, 6:30PM-7:00PM C/Tvl - 5:30AM-6:00AM Rig Move, 6:00AM OWU, TIH W/ TriCone Bit, R/U Pwr Swvl, R/U Rig Pmp,

Brake Circulation, Wash Sand & Cement For 4165-4195', Circulate Hole Clean, R/D Pwr Swvl, Psr Tst Squeezes To 1500psi, Held 1500psi For 30min, TOO H W/ Bit, P/U & RIH W/ Retrieving Head, R/U Pwr Swvl, Brake Circulation, Wash Over RBP, Latch Onto RBP, RIH W/ All Tbg, TOO H, Brake & Dope Each Conn W/ Lubon 404G Dope(148jts Tbg), Flush Tbg W/ 10BW Durring Trip To Clean Tbg, SWI, 6:30PM CSDFN, 6:30PM-7:00PM C/Tvl **Finalized**

Daily Cost: \$0

Cumulative Cost: \$176,437

1/31/2014 Day: 14**Conversion**

NC #3 on 1/31/2014 - P/U & RIH W/ Injection String, Drop S/Vlve, Psr Tst Tbg - 5:30AM-6:00AM Rig Move, 6:00AM OWU, P/U & RIH 2 3/8 Guide Collar, XN Nipple, 6' 2 3/8 Tbg Pup, X/O, Weatherford 5 1/2 Arrow Set Pkr, On/Off Tool, S/N, & 148jts 2 7/8 J-55 Tbg, Pmp 10BW Pad, Drop S/Vlve, Fill W/ 15BW, Psr Tst Tbg To 3000psi, Psr Bled Off To 2700psi @ .667psi Per Min, Bump Back Up To 3000psi, Bled Off to 2500psi @ .334psi Per Min, Bump Back Up To 3000psi, SWI, Send Crew To Newfield Office To Do Timesheets & Safety Meetings, 6:00PM CSDFN, 5:30PM-6:00PM C/Tvl. - 5:30AM-6:00AM Rig Move, 6:00AM OWU, P/U & RIH 2 3/8 Guide Collar, XN Nipple, 6' 2 3/8 Tbg Pup, X/O, Weatherford 5 1/2 Arrow Set Pkr, On/Off Tool, S/N, & 148jts 2 7/8 J-55 Tbg, Pmp 10BW Pad, Drop S/Vlve, Fill W/ 15BW, Psr Tst Tbg To 3000psi, Psr Bled Off To 2700psi @ .667psi Per Min, Bump Back Up To 3000psi, Bled Off to 2500psi @ .334psi Per Min, Bump Back Up To 3000psi, SWI, Send Crew To Newfield Office To Do Timesheets & Safety Meetings, 6:00PM CSDFN, 5:30PM-6:00PM C/Tvl. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$184,323

2/3/2014 Day: 15**Conversion**

NC #3 on 2/3/2014 - Psr Tst Tbg, R/D Tbg Eqp, N/D BOPs, N/U W/H-D, Pmp Pkr Fluid, Set Pkr, Psr Tst Csg. - 5:30AM-6:00AM Rig Move, 6:00AM Steam Off Tbg & BOPs To Though Out, Psr Tst Tbg To 3000psi, Bleeding Off @.333psi Per Min, Tbg Callar Leaking @ Serface, Bleed Well Off & ReDope & Tighten Collar, R/U H/Oiler To Tbg, Psr Tst Tbg To 3000psi, Bled Off To 2940 @ .333psi Per Min & Held For One Hour, Bleed Tbg Off, R/U S/Lne W/ Fishing Tool, P/U & RIH, Fish S/Vlve, POOH, L/D & R/D S/Lne, P/U & RIH W/ 6'Tbg Sub, R/D Tbg Eqp, R/D Rig Flr, N/D BOPs, N/U W/H-D, Pmp 60BW W/ Pkr Fluid In It, Set T/A In 15K# Tension, L/D 6' Tbg Sub, N/U W/H-D, Psr Csg Up To 1600psi, Bled Off To 1400psi & Held For 30Min, Call For MIT, R/U To Do MIT, Bleeding Off @.867psi Per Min, Could Not Get MIT, R/D MIT Hand, Well Bled Off To 1250psi, Bleed Off Csg, Tighten & Dope Nipples that Screw Into Csg, R/U H/Oiler & Psr Csg Up To 1500psi, SWI, 6:30PM CSDFN, 6:30PM-7:00PM C/Tvl - 5:30AM-6:00AM Rig Move, 6:00AM Steam Off Tbg & BOPs To Though Out, Psr Tst Tbg To 3000psi, Bleeding Off @.333psi Per Min, Tbg Callar Leaking @ Serface, Bleed Well Off & ReDope & Tighten Collar, R/U H/Oiler To Tbg, Psr Tst Tbg To 3000psi, Bled Off To 2940 @ .333psi Per Min & Held For One Hour, Bleed Tbg Off, R/U S/Lne W/ Fishing Tool, P/U & RIH, Fish S/Vlve, POOH, L/D & R/D S/Lne, P/U & RIH W/ 6'Tbg Sub, R/D Tbg Eqp, R/D Rig Flr, N/D BOPs, N/U W/H-D, Pmp 60BW W/ Pkr Fluid In It, Set T/A In 15K# Tension, L/D 6' Tbg Sub, N/U W/H-D, Psr Csg Up To 1600psi, Bled Off To 1400psi & Held For 30Min, Call For MIT, R/U To Do MIT, Bleeding Off @.867psi Per Min, Could Not Get MIT, R/D MIT Hand, Well Bled Off To 1250psi, Bleed Off Csg, Tighten & Dope Nipples that Screw Into Csg, R/U H/Oiler & Psr Csg Up To 1500psi, SWI, 6:30PM CSDFN, 6:30PM-7:00PM C/Tvl **Finalized**

Daily Cost: \$0

Cumulative Cost: \$193,130

2/4/2014 Day: 16**Conversion**

NC #3 on 2/4/2014 - Psr Tst Csg, Get MIT On Csg, R/D & M/O NC#3 - 5:30AM-6:00AM Rig Move, 6:00AM Steam Off W/H-D & Csg, Make Sure Its Thawed Out, Csg @ 900psi, R/U H/Oiler To Csg, Psr Csg Up To 1500psi, Wait On MIT Hand, R/U MIT Hand To Csg, Psr Tst Csg, Csg Bleed Off To 1395psi & Held For MIT, R/D All Rig & Pmp Eqp, R/D & M/O NC#3 @ 11:00AM Final Report, Ready To Inject. - 5:30AM-6:00AM Rig Move, 6:00AM Steam Off W/H-D & Csg, Make Sure Its Thawed Out, Csg @ 900psi, R/U H/Oiler To Csg, Psr Csg Up To 1500psi, Wait On MIT Hand, R/U MIT Hand To Csg, Psr Tst Csg, Csg Bleed Off To 1395psi & Held For MIT, R/D All Rig & Pmp Eqp, R/D & M/O NC#3 @ 11:00AM Final Report, Ready To Inject. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$246,233

2/5/2014 Day: 17**Conversion**

Rigless on 2/5/2014 - continue - - **Finalized**

Daily Cost: \$0

Cumulative Cost: \$246,233

2/14/2014 Day: 18**Conversion**

Rigless on 2/14/2014 - MIRU, N/U BOPs, RIH W/ 9jts Tbg, N/D BOPs, Pmp Pkr Fluid, Psr Tst Csg - 5:30AM-6:00AM C/Tvl, 6:00AM Psr @ 1300psi, R/U H/Oiler & Psr Csg Back Up To 1550psi, Psr Fell To 1540psi & Held For One Hour, Call For MIT Hand To Come Out & Get MIT, R/U For MIT, MIT Well, R/D MIT Hand, R/D Rig Eqp, R/D & M/O NC#3 @ 11:00PM Ready For Injection Final Report - 5:30AM-6:00AM C/Tvl, 6:00AM Psr @ 1300psi, R/U H/Oiler & Psr Csg Back Up To 1550psi, Psr Fell To 1540psi & Held For One Hour, Call For MIT Hand To Come Out & Get MIT, R/U For MIT, MIT Well, R/D MIT Hand, R/D Rig Eqp, R/D & M/O NC#3 @ 11:00PM Ready For Injection Final Report - 12:00PM-1:00PM C/Tvl, 1:00PM MIRU NC#3, N/D W/H-D, P/U 6' Tbg Sub, N/U BOPs, R/U Rig Flr, R/U Tbg Eqp, R/U H/Oiler To Tbg, Fill Tbg & Hole W/5BW, Release Pkr, P/U & RIH W/ 9Jts 2 7/8 J-55 Tbg, Brake & Dope Each Connection W/ Lubon 404G, EOT @ 5019.82', C/E @5007.73', P/U 6' Tbg Sub, R/D Tbg Eqp, R/D Rig Flr, N/D BOPs, N/U W/H-D, Pmp 60BW W/Pkr Fluid In It, N/D W/H-D, Set Pkr In 15k# Tension, L/D 6' Tbg Sub, N/U Injection Tree, Psr Tst Csg To 1500psi, Bled Off To 1450psi, SWI, 6:30PM CSDFN, 6:30PM-7:00PM C/Tvl - 12:00PM-1:00PM C/Tvl, 1:00PM MIRU NC#3, N/D W/H-D, P/U 6' Tbg Sub, N/U BOPs, R/U Rig Flr, R/U Tbg Eqp, R/U H/Oiler To Tbg, Fill Tbg & Hole W/5BW, Release Pkr, P/U & RIH W/ 9Jts 2 7/8 J-55 Tbg, Brake & Dope Each Connection W/ Lubon 404G, EOT @ 5019.82', C/E @5007.73', P/U 6' Tbg Sub, R/D Tbg Eqp, R/D Rig Flr, N/D BOPs, N/U W/H-D, Pmp 60BW W/Pkr Fluid In It, N/D W/H-D, Set Pkr In 15k# Tension, L/D 6' Tbg Sub, N/U Injection Tree, Psr Tst Csg To 1500psi, Bled Off To 1450psi, SWI, 6:30PM CSDFN, 6:30PM-7:00PM C/Tvl - 5:30AM-6:00AM C/Tvl, 6:00AM Psr @ 1300psi, R/U H/Oiler & Psr Csg Back Up To 1550psi, Psr Fell To 1540psi & Held For One Hour, Call For MIT Hand To Come Out & Get MIT, R/U For MIT, MIT Well, R/D MIT Hand, R/D Rig Eqp, R/D & M/O NC#3 @ 11:00PM Ready For Injection Final Report - 5:30AM-6:00AM C/Tvl, 6:00AM Psr @ 1300psi, R/U H/Oiler & Psr Csg Back Up To 1550psi, Psr Fell To 1540psi & Held For One Hour, Call For MIT Hand To Come Out & Get MIT, R/U For MIT, MIT Well, R/D MIT Hand, R/D Rig Eqp, R/D & M/O NC#3 @ 11:00PM Ready For Injection Final Report - 12:00PM-1:00PM C/Tvl, 1:00PM MIRU NC#3, N/D W/H-D, P/U 6' Tbg Sub, N/U BOPs, R/U Rig Flr, R/U Tbg Eqp, R/U H/Oiler To Tbg, Fill Tbg & Hole W/5BW, Release Pkr, P/U & RIH W/ 9Jts 2 7/8 J-55 Tbg, Brake & Dope Each Connection W/ Lubon 404G, EOT @ 5019.82', C/E @5007.73', P/U 6' Tbg Sub, R/D Tbg Eqp, R/D Rig Flr, N/D BOPs, N/U W/H-D, Pmp 60BW W/Pkr Fluid In It, N/D W/H-D, Set Pkr In 15k# Tension, L/D 6' Tbg Sub, N/U Injection Tree, Psr Tst Csg To 1500psi, Bled Off To 1450psi, SWI, 6:30PM CSDFN, 6:30PM-7:00PM C/Tvl - 12:00PM-1:00PM C/Tvl, 1:00PM MIRU NC#3, N/D W/H-D, P/U 6' Tbg Sub, N/U BOPs, R/U Rig Flr, R/U Tbg Eqp, R/U H/Oiler To Tbg, Fill Tbg & Hole W/5BW, Release Pkr, P/U & RIH W/ 9Jts 2 7/8 J-55 Tbg, Brake & Dope Each Connection W/ Lubon

404G, EOT @ 5019.82', C/E @5007.73', P/U 6' Tbg Sub, R/D Tbg Eqp, R/D Rig Flr, N/D BOPs, N/U W/H-D, Pmp 60BW W/Pkr Fluid In It, N/D W/H-D, Set Pkr In 15k# Tension, L/D 6' Tbg Sub, N/U Injection Tree, Psr Tst Csg To 1500psi, Bled Off To 1450psi, SWI, 6:30PM CSDFN, 6:30PM-7:00PM C/Tvl **Finalized**

Daily Cost: \$0

Cumulative Cost: \$252,423

2/20/2014 Day: 20

Conversion

Rigless on 2/20/2014 - Conduct initial MIT - Initial MIT on the above listed well. On 02/14/2014 the casing was pressured up to 1452 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-10207 - Initial MIT on the above listed well. On 02/14/2014 the casing was pressured up to 1452 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-10207 **Finalized**

Daily Cost: \$0

Cumulative Cost: \$291,445

Pertinent Files: Go to File List

Spud Date: 3-8-84
Put on Production: 3-29-84
GL: 5023'

County Line Federal 2-35-8-17

Initial Production: 48 BOPD,
0 MCFD, 15 BWPD

Injection Wellbore
Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: K-55
WEIGHT: 24#
LENGTH: ?
DEPTH LANDED: 320'
HOLE SIZE: 12-1/4"
CEMENT DATA: 220 sx Class G, est 10 bbls cmt to surface

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: STC
WEIGHT: 15.5#
LENGTH: ?
DEPTH LANDED: 6100'
HOLE SIZE: 7-7/8"
CEMENT DATA: 175 sx HiLift & 640 sx RFC
CEMENT TOP AT: 1000' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 148 jts (4988.8')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5000.8' KB
ON/OFF TOOL AT: 5001.9'
ARROW #1 PACKER CE AT: 5007'
XO 2-3/8 x 2-7/8 J-55 AT: 5011.6'
TBG PUP 2-3/8 J-55 AT: 5012.1'
X/N NIPPLE AT: 5018.2'
TOTAL STRING LENGTH: EOT @ 5019.82'

FRAC JOB

4-4-84	5034'-5048'	Frac sand as follows: 65,000# 20/40 sand in 1385 bbls Inverta. Treated w/avg press of 1800 psi w/avg rate of 20 BPM. ISIP-4600 psi, 5 min 1000 psi. Screened out.
6-29-84	4128'-4134'	Frac sand as follows: 70,000# 20/40 sand in 1051 bbls Inverta. Treated w/avg press of 1800 psi w/avg rate of 20 BPM. ISIP-1800 psi, 5 min 1700.
06-14-10		TA well
01-21-14	4128-4134'	Squeeze perforations 100 sxs G Grade cement
01-21-14	810-841'	Squeeze perforations 14 bbls cement – undocumented perfs
02/13/14		Convert to Injection Well
02/14/14		Conversion MIT Finalized – update tbg detail

TOC @ 1000' per CBL

810-841' Squeezed

4128-4134' Squeezed

SN @ 5001'
On Off Tool @ 5002'
Packer @ 5007'
X/N Nipple @ 5018'
EOT @ 5020'
5034-5048'

PBTD @ 5955'
TD @ 6100'

PERFORATION RECORD

3-29-84	5034'-5048'	4 SPF	56 holes
6-28-84	4128'-4134'	4 SPF	24 holes



County Line Federal 2-35-8-17
1980 FSL 1982 FEL
NWSE Section 35-T8S-R17E
Uintah Co, Utah
API #43-047-31403; Lease #U-40026

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-40026
1. TYPE OF WELL Water Injection Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: COUNTY LINE FED 2-35
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FSL 1982 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 35 Township: 08.0S Range: 17.0E Meridian: S		9. API NUMBER: 43047314030000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/20/2014	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="display: flex; justify-content: space-between;"> <div style="width: 60%;"> The above reference well was put on injection at 10:00 AM on 03/20/2014. EPA # UT22197-10201 </div> <div style="width: 35%; text-align: center;"> Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY April 01, 2014 </div> </div>		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 3/31/2014	

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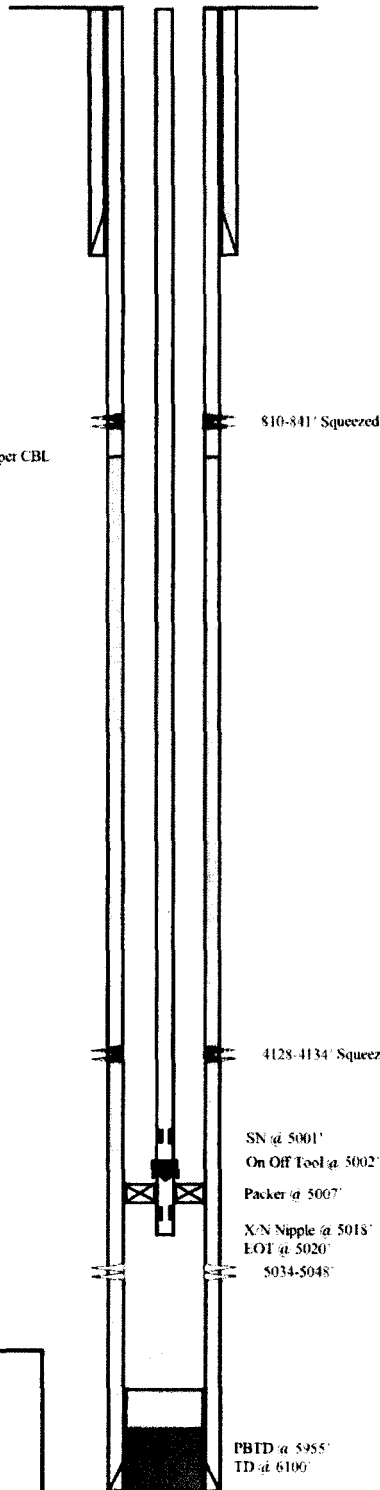
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: STC
 WEIGHT: 15.5#
 LENGTH: ?
 DEPTH LANDED: 6100'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 175 sx HILift & 640 sx RFC
 CEMENT TOP AT: 1000' per CBL

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SIZE: GRADE/WT: 2-7/8" J-55 / 6.5#
 NO. OF JOINTS: 148 jts (4988.8')
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 SN LANDED AT: 5000.8' KB
 ON/OFF TOOL AT: 5001.9'
 ARROW #1 PACKER CE AT: 5007'
 XO 2-3/8 x 2-7/8 J-55 AT: 5011.6'
 TBG PUP 2-3/8 J-55 AT: 5012.1'
 X/N NIPPLE AT: 5018.2'
 TOTAL STRING LENGTH: EOT @ 5019.82'

Injection Wellbore Diagram



FRAC JOB

4-4-84 5034'-5048' Frac sand as follows:
 65,000# 20/40 sand in 1385 bbls Inverta.
 Treated w/avg press of 1800 psi w/avg
 rate of 20 BPM. ISIP-4600 psi, 5 min
 1000 psi. Screened out.
 6-29-84 4128'-4134' Frac sand as follows:
 70,000# 20/40 sand in 1051 bbls Inverta.
 Treated w/avg press of 1800 psi w/avg
 rate of 20 BPM. ISIP-1800 psi, 5 min
 1700.
 06-14-10 TA well
 01-21-14 4128-4134' Squeeze perforations 100 sxs G Grade
 cement
 01-21-14 810-841' Squeeze perforations 14 bbls cement -
 undocumented perfs
 02/13/14 Convert to Injection Well
 02/14/14 Conversion MIT Finalized - update thg
 detail

PERFORATION RECORD

3-29-84 5034'-5048' 4 SPF 56 holes
 6-28-84 4128'-4134' 4 SPF 24 holes

NEWFIELD

County Line Federal 2-35-8-17
 1980 FSL 1982 FEL
 NWSE Section 35-T8S-R17E
 Uintah Co, Utah
 API #43-047-31403; Lease #U-40026